Submit 1 Copy ' Office	To Appropriate District	Stat	e of New Mexico	•		Form C-103
District I – (575	3) 393-6161	Energy, Mine	erals and Natural R	lesources _r		Revised August 1, 2011
1/05 1/ 5 1/ 5 1/ 1/ 1/ 1/14 00040					WELL API NO. 30-025-40216	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.					5. Indicate Type	of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.						FEE
District IV – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 7 12 2012 District IV – (505) 476-3460 Santa Fe, NM 87505					6. State Oil & Ga	as Lease No.
1220 S. St. Fran 87505	icis Dr., Santa Fe, NM	_			37357	
SUNDRY NOTIFICE AND REPORTS ON WELLS					7. Lease Name or	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPÓSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Jalmat	
1. Type of Well: Oil Well Gas Well Other					8. Well Number	1
2. Name of Operator					9. OGRID Numb	per
BC Operating, Inc. 3. Address of Operator					160825 10. Pool name or Wildcat	
P.O. Box 50820 Midland, Texas 79710					Grayburg/San Andres	
4. Well Location						
Unit Letter N: 422 feet from the South line and 2158 feet from the West line						
Section 16 Township 23S Range 36E NMPM County Lea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3454' GL						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
	NOTICE OF INTE	ENTION TO:		SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII						P AND A
PULL OR ALTER CASING						
DOWNHOLE	E COMMINGLE					
OTHER: OTHER: Set CIBP & recomplete to Yates						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
We made another attempt to recomplete this well which I was told was unsuccessful. The well is making nothing but water:						
07/13/12 – MIRU, unhung well, unseated pump & POOH w/rods & pump.						
07/14/12 – TOH w/2 7/8" tbg. PU & TIH w/5 1/2" cmt retainer & set @ 3528'. Did cement squeeze from 3568' to 3688' w/150 sx						
Class C. 07/17/12 – Perfed Queen formation 3343' – 3354', 3292' – 3306', 3252' – 3207' & 3218' – 3230' w/60 degree phasing 2 SPF 110						
total holes. TIH w/5 ½" treating packer. Hydrotested tubing in hole to 3200' @ 5000#.						
07/18/12 – Spotted acid across perfs 3218' – 3354' & acidized perfs w/3000 gals 15% HCL. RIH w/2 7/8" x 3 ½" x 21' MHMA,						
2 7/8" SN, 8 jts 2 7/8" tbg, 2 7/8" x 5 ½" TAC & 96 jts 2 7/8" tbg, 2 ½" x 1 ½" x 20' RHBC w/10' GA, 8-1 ½" F-bars,						
68- 3/4" rods, 57- 7/8" rods & spaced out w/4', 6', 8' x 7/8" subs & 1 1/2" x 26' PR.						
						·
Spud Date:	08/13/2011		Rig Release Date:	08	3/21/2011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
α						
SIGNATURE Fam Steerns TITLE Regulatory Analyst DATE 10/10/2012						
Type or print name Pam Stevens E-mail address: <u>pstevens@bcoperating.com</u> PHONE: <u>432-684-9696</u>						
For State Use Only						
APPROVED BY: DATE OF DATE DATE DATE DATE DATE DATE DATE DATE						
Conditions of Approval (if any).						
						NOV 2 9 2012