Submit I Copy To Appropriate District Office District I State of New Mex Office District I	rico Form C-103 al Resources October 13, 2009
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882NOV 2 Q Q Q ONSERVATION	DIVISION 30-025-40668
District III 1220 South St. France	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87:	
1220 S. St. Francis Dr., Santa Fe. NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOI	
PROPOSALS.)	Lowe 25 SWD 8. Well Number 2
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD 2. Name of Operator	9. OGRID Number
Paladin Energy Corp.	164070
3. Address of Operator	10. Pool name or Wildcat
10290 Monroe Drive, Suite 301, Dallas TX 75229	SWD; Wolfcamp (96135)
4. Well Location List Lotter March 1087 Fast from the South Nice and 216 Fast from the West	
Unit Letter M : 1087 feet from the South line and 216 feet from the West line Section 25 Township 13-S Range 37-E NMPM Lea County	
Section 25 Township 13-S Range 37-E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4,356	
12. Check Appropriate Box to Indicate Na	ture of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. ☐ P AND A ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
OTHER:	OTHER: Run Surface Casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
09/20/12- Spud In - Drill 17.5 Surface vertical hole	
09/20/12 - RU Casing crew, ran 11 jts of 13 3/8", 54#, J-55 Surface Casing to 432' (17-1/2" hole size). RD casing crew. RU for	
cement. Pumped 20 bbls fresh water spacer ahead of 235 sks of lead follows:	
467 psi over. Held pressure for 5 minutes and bled 1/2 bbls - float held - Circ 15 bbls/63 sks of cement to surface. RD cementers. N/U	
BOP's and test.	
Sourd Date: 09/20/12 Bio Rolesco Del	
Spud Date: Rig Release Dat	e:
I hereby certify that the information above is true and complete to the best	at of my knowledge and belief
	nt of my knowledge and benefi.
SIGNATURE De Marion de	TITLE_V.P. DATE 11/19/12
Type or print name <u>David Plaisance</u> E-mail address: dplaisance	@paladinenergy.com PHONE: 214-654-0132-Y4
For State Use Only	
APPROVED BY COMPANY TITLE DIS	+ nn
APPROVED BY Conditions of Approval (it any):	DATE 11-21-2012 NOV 2.9 2012
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