

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
NOV 19 2012
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
West Blinenbry Drinkard Unit (WBDU)

6. Well Number:
062

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
**303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705**

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	21S	37E		1240	N	1270	W	Lea
BH:										

13. Date Spudded
07/24/2003

14. Date T.D. Reached
08/07/2003

15. Date Rig Released

16. Date Completed (Ready to Produce)
10/17/2012

17. Elevations (DF and RKB, RT, GR, etc.)
3479' GR

18. Total Measured Depth of Well
6950'

19. Plug Back Measured Depth
6830'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Drinkard 6581'-6705'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1276'	12-1/4"	550 sx Class C	
5-1/2"	17#	6950'	7-7/8"	1275 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6769'	

26. Perforation record (interval, size, and number)
**Drinkard 6581'-6705' (2 SPF, 32 holes) Producing
Tubb 6162'-6282' (2 SPF) Producing
Blinenbry 5652'-5772' (2 SPF) Producing
Abo 6870'-6897' (2 SPF) Abandoned**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
Drinkard | 8400 gals 15% NEFE acid

28. PRODUCTION

Date First Production
10/17/2012

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/31/2012	24			5	39	79	7800

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.3

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

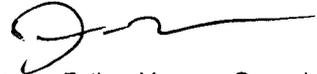
30. Test Witnessed By
Apache Corp.

31. List Attachments
C-103, C-105

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Fatima Vasquez** Title **Regulatory Tech I** Date **11/15/2012**

E-mail Address **Fatima.Vasquez@apachecorp.com**

ELG 11-26-2012

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