

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. **30-025-40542** ✓
2. Type of Lease  
 STATE  FEE  FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
**Kizer Ranch 5**
6. Well Number:  
**1** ✓

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
**ICA Energy Operating, LLC**

9. OGRID  
**178694** ✓

10. Address of Operator  
**P.O. Box 2712  
Odessa, TX 79760**

11. Pool name or Wildcat  
**CLR (San Andres)** *(12450)*

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	5	09S	34E		330	N	600	W	Lea
BH:	D	5	09S	34E		<del>330</del> <b>508</b>	N	<del>600</del> <b>782</b>	W	Lea

13. Date Spudded **8/13/12** 14. Date T.D. Reached **8/30/12** 15. Date Rig Released **9/5/12** 16. Date Completed (Ready to Produce) **10/13/12** 17. Elevations (DF and RKB, RT, GR, etc.) **4306 GL**
18. Total Measured Depth of Well **4829'** 19. Plug Back Measured Depth **4690'** 20. Was Directional Survey Made? **Yes (Gyro)** 21. Type Electric and Other Logs Run **Dual Laterolog**

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"		355'	11"	150 class "C"	
5.5"		4829'	7 7/8"	450 Class "C"	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		N/A			2 3/8"	4570'	4570'

26. Perforation record (interval, size, and number)  
**4610' - 18 1/2" 3spf**  
**4704' - 08, 1/2", 3spf**
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED  
**4618' | 250 gal of 15% double inhibited NEFE**  
**4618' | 750 gal of 15% NEFE**  
**4708' | 500 gal of 10% acetic mud acid**

28. **PRODUCTION**

Date First Production <b>10/14/12</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Producing</b>		
Date of Test <b>10/14/12</b>	Hours Tested <b>24 Hrs</b>	Choke Size <b>7/64"</b>	Prod'n For Test Period	Oil - Bbl <b>78</b>	Gas - MCF <b>36</b>	Water - Bbl. <b>3</b>	Gas - Oil Ratio <b>462</b>
Flow Tubing Press. <b>170</b>	Casing Pressure <b>0</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>78</b>	Gas - MCF <b>36</b>	Water - Bbl. <b>3</b>	Oil Gravity - API - ( <i>Corr.</i> ) <b>25.5</b>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
**Sold**

30. Test Witnessed By  
**Kenny Beaty**

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  
**NONE**

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
**N/A**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Debbie Curry* Printed Name **Debbie Curry** Title **Operations Assistant** Date **10/29/12**

E-mail Address **dcurry@icaenergy.com**

**ELG 11-26-2012**

NOV 2 9 2012

