<u>District 1</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210

11/20/2012

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division				Submit one copy to appropriate District Office				
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505				☐ AMENDED REPORT				
6	1. 1	REQUES			OWABLE		но			RANS	PORT	
Operator nan		dress						² OGRID N	umber	160825		
3.O. Box 50820		3 Reason for Filing Code/					ctive Date					
idland, Texa			RT 11-2012 6000 DA									
API Number 30 - 025-34034 / Denton, South Dev						nian 6 Pool Code 16930						
Property Code 8 Property Name										Well Number		
37047 Warren State II. 10 Surface Location											1	
	Section T		Lot Idn	Feet from the	e North/South Line Feet from the East/			e East/\	Vest line	County		
P 3	35 1	58 37	7E		1295'	South		880'	East		Lea	
11 Bott	om Hole	Location										
UL or lot no. S	or lot no. Section Tow		Range Lot Idn		Feet from the	om the North/South I		Feet from th	om the East/West line County		County	
12 Lse Code		ducing Method 14 Gas Conne Code Date			15 C-129 Perr	nit Number 16 (C-129 Effectiv	ffective Date 17		129 Expiration Date	
III. Oil an	ıd Gas T	ransporte	rs		L							
¹⁸ Transporter OGRID					19 Transporter Name						²⁰ O/G/W	
188355				and Address Blue Knight Energy Partners							0	
		210 NW 10 th Street, Suite 200, Oklahoma City, C					OK 73103					
				Davis Gas Processing, Inc.						G		
7 PA			211 No	211 North Colorado, Midland, Texas 79701								
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				1		٠	. 1	/	/	•		
				_ E	XPIRE	S:_ <i>_/</i> _	1	30/	20	1		
IV. Well (Complet	ion Data		1		- 1		/				
21 Spud Date	21 Spud Date 22		Ready Date		23 TD	24 PBTD		25 Perforations				
10/16/12 - Recn		11/19/12		1	12,913'	5800'		12,844' – 1	2,913' OH	l		
27 Hole Size				& Tubii	ng Size	29 Depth Set		et	30 Sacks Cement			
17 1/2"			13 3/8"			400'			430			
11"				8 5/8"		5(1055		
7 7/8"				5 ½"		12,	1	į.		500		
5 1/2"				2 7/8"	10,031'				150			
V. Well T												
31 Date New C 11/20/12	Oil 32 (32 Gas Delivery Date			Test Date 1/20/12	34 Test Length 24 hours		th 35	35 Tbg. Pressure		36 Csg. Pressure	
37 Choke Size	_	³⁸ Oil 350		 -	9	⁴⁰ Gas 500					41 Test Method	
	~			,	9 Water 520					l		
42 I haraby gardif		350)il Consu		520			OIL CONET	DVATIO	I DIVICI		
42 I hereby certif been complied v	fy that the	350	Oil Consu	ervation	520 Division have			OIL CONSE	RVATIO	N DIVISI		
been complied vecomplete to the	fy that the with and the	350 rules of the C	ation giv	ervation ven abov	520 Division have e is true and	50		OIL CONSE	RVATION	N DIVISI		
been complied vecomplete to the Signature:	fy that the with and the best of my	350 rules of the C	ation giv	ervation ven abov	520 Division have e is true and			OIL CONSE	RVATION	N DIVISI		
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been complied vecomplete to the Signature: Printed name: Pam Stevens Title:	fy that the with and the best of my	350 rules of the C at the information knowledge a	ation giv	ervation ven abov	520 Division have e is true and	Approved by		OIL CONSE	RVATION		ON	
been complied vecomplete to the Signature: Printed name: Pam Stevens Title: Regulatory Anal	fy that the with and the best of my	350 rules of the C at the information knowledge a	ation giv	ervation ven abov	520 Division have e is true and	Approved by		OIL CONSE	RVATION			
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