

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources NOV 15 2012 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) 6. Well Number: 017									
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Apache Corporation										
9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705										
11. Pool name or Wildcat Eunice; B-T-D, North (22900)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	04	21S	37E		2310	S	350	E	Lea
BH:										
13. Date Spudded 10/17/2005		14. Date T.D. Reached 10/29/2005		15. Date Rig Released 10/30/2005		16. Date Completed (Ready to Produce) 11/02/2012		17. Elevations (DF and RKB, RT, GR, etc.) 3469' GR		
18. Total Measured Depth of Well 7267'			19. Plug Back Measured Depth 6830'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6622'-6726'; Tubb 6172'-6306'; Blinebry 5776'-5868'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1195'	12-1/4"	575 sx Class C	
5-1/2"	17#	7267'	7-7/8"	1400 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6803'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Drinkard 6622'-6726'; (1 SPF, 43 shots) Producing Tubb 6172'-6306'; (1 SPF, 26 shots) Producing Blinebry 5776'-5868' (1 SPF, 27 holes) Producing		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		Drinkard	4700 gals acid
		Tubb	3000 gals acid
		Blinebry	4200 gals acid

28. PRODUCTION							
Date First Production 11/02/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 11/09/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 9	Water - Bbl. 239	Gas - Oil Ratio 9000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 38.3	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.	
31. List Attachments C-103							

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Fatima Vasquez** Title **Regulatory Tech I** Date **11/14/2012**

E-mail Address **Fatima.Vasquez@apachecorp.com**

EC 11-26-2012

NOV 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2634'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2851'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3424'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3731'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4006'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5237'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5693'	T. Gr. Wash	T. Dakota	
T. Tubb 6167'	T. Delaware Sand	T. Morrison	
T. Drinkard 6506'	T. Bone Springs	T. Todilto	
T. Abo 6803'	T. Bowers-SD	T. Entrada	
T. Wolfcamp	T. Yeso	T. Wingate	
T. Penn	T. Rustler 1292'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology