

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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HOBBS OGD

NOV 16 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) (22503) 6. Well Number: 173
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7. Type of Completion:
 NEW WELL
 WORKOVER
 DEEPENING
 PLUGBACK
 DIFFERENT RESERVOIR
 OTHER

8. Name of Operator: **Apache Corporation** 9. OGRID: **873**

10. Address of Operator: **303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705** 11. Pool name or Wildcat:
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	3	21S	37E		3785	N	1980	E	Lea
BH:										

13. Date Spudded 08/16/2012	14. Date T.D. Reached 08/22/2012	15. Date Rig Released 08/24/2012	16. Date Completed (Ready to Produce) 09/28/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3467' GL
18. Total Measured Depth of Well 7050'	19. Plug Back Measured Depth 7007'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run CBL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5771'- 6023'; Drinkard 6575'-6768'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1352'	12-1/4"	700 sx Class C	
5-1/2"	17#	7050'	7-7/8"	1220 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6900'	

26. Perforation record (interval, size, and number) Blinebry 5771'- 6023' (1 SPF, 70 holes) Producing Drinkard 6575'-6768' (2 SPF, 84 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	Blinebry 5771'- 6023'	6300 gal acid; 54,500 gal SS-25; 211,311# sand; 5497 gal gel
Drinkard 6575'-6768'	5200 gal acid; 64,428 gal SS-35; 148,084# sand; 5090 gal gel	

28. PRODUCTION

Date First Production 09/28/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/02/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 43	Gas - MCF 96	Water - Bbl. 190	Gas - Oil Ratio 2233
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.8	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold 30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 9/12/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: **Reesa Holland** Printed Name: **Reesa Holland** Title: **Sr. Staff Reg Tech** Date: **11/12/2012**

E-mail Address: **Reesa.Holland@apachecorp.com**

EG 11-26-2012

NOV-29-2012

