Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 October 25, 2005
1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025	-04050
District II 1301 W. Grand Ave., Artesia, NM 88210		5. Indicate Type of Lease	e
Disrtict III 1000 Rio Brazos Rd. Aztec, NM 87410 NOV 21 20	1220 South St. Francis Dr.	STATE 🗹	FEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1961	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO		7. Lease Name or Unit Agreement Name	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Monument G/SA Unit Blk 4 8. Well Number	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other		11	
2. Name of Operator		9. OGRID Number	
Apache Corporation 3. Address of Operator		00873 ⁷ 10. Pool Name	
303 Veterans Airpark Lane, Ste. 3000, Midland, TX, 79705		Eunice Monument; GR-SA	
4. Well Location Unit Letter K : 1980 feet from the S line and 1980 feet from the W Tine			
	vnship 19S Range 36E	NMPM	County Lea
11. Elevi	ation (Show whether DR, RKB,RT, GR, etc.) 3702' GR		
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
OTHER: Contraction is ready for OCD inspection after P&A			
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
 The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. 			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. If more than one appropriate District office to schedule an inspection. If more than one appropriate District office to schedule an inspection. If more than one appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE Image: Complete to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
TYPE OR PRINT NAME Leon Sellers	E-MAIL leon.sellers@apache	ecorp.com PHONE:	432-208-0349
APPROVED BY:	en TITLE Compliance O	ficer DATE	11-27-2012
Conditions of Approval (if any):			ha

NOV 2 9 2012