

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
**OIL CONSERVATION DIVISION**  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**NOV 15 2012**

Form C-103  
 June 19, 2008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
**XTO Energy, Inc.**

3. Address of Operator  
**200 N. Loraine, Ste. 800 Midland, TX 79701**

4. Well Location  
 Unit Letter **D** : **560'** feet from the **North** line and **810'** feet from the **West** line  
 Section **18** Township **22S** Range **37E** NMPM County **Lea**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:  
**A L Christmas NCT C**

8. Well Number  
**14**

9. OGRID Number  
**005380**

10. Pool name or Wildcat  
**Blinebry Oil & Gas (Oil)**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3433' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 OTHER: RWIP/Recomplete

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc would like to recomplete the A L Christmas NCT C #14 with the following procedure:

- DO CIBP @ 5350'. DO cmt & CIBP @ 5815'. Tag PBTD @ 6680'
- Perf Blineberry fr 5452'-5457' w.10 shots, 2 SPF, 120 degree phasing.
- Perf Drinkard fr 6433'-6648' w.62 shots, 2 SPF, 120 degree phasing.
- Acidize perfs w.75 gals 15% 90/10 acid (Total: 15,300 gals 15% 90/10). Overflush w.130bbls BW.
- RIH w. tbg & ESP, RWIP

Spud Date: **09/18/1977**

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 11/13/2012  
 Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only  
 APPROVED BY [Signature] TITLE Dist. Mgr DATE 11-27-2012

Conditions of Approval: Approval to Drill & test all new zones separate, but cannot produce Downhole Commingle until DHC is approved in Hobbs District office according to R-11363.

NOV 29 2012 Chm





**A L Christmas NCT C 14  
Reactivation – OAP & Stim  
Lea County, New Mexico  
November 12, 2012**

**RECOMMENDED PROCEDURE**

*(Verify that anchors have been set and tested per NMOCD & OSHA guidelines)*

***This is a PRIVATE well.***

1. MIRU PU. ND WH. NU BOP with 2-7/8" rams. MI and rack 6700' 2-7/8" J-55 WS.
2. RU reverse unit and power swivel. PU and RIH with 4-3/4" bit, drill collars and WS. Tag and DO CIBP at 5350'. Continue RIH. Tag and DO CIBP and cement at 5815'. Continue RIH and tag original PBDT at 6680'. POOH with WS and LD drill collars and bit.
3. RU WL. PU & RIH with 3-3/8" casing gun with GR/CCL. Correlate depth with the "Compensated Density Log" performed by Welex and dated 9.29.77. Selectively perforate the following intervals with 2-SPF and 120 degree phasing:

Top	Bottom	Length	Type	Formation	SPF	Shots	Date	Comments
5452	5457	5	Perfs	Blinebry	2	10	2012	New Perfs
6433	6440	7	Perfs	Drinkard	2	14	2012	New Perfs
6521	6530	9	Perfs	Drinkard	2	18	2012	New Perfs
6534	6540	6	Perfs	Drinkard	2	12	2012	New Perfs
6542	6547	5	Perfs	Drinkard	2	10	2012	New Perfs
6644	6648	4	Perfs	Drinkard	2	8	2012	New Perfs

POOH with WL and gun. RD WL.

4. RIH with 5-1/2" PPI tool and WS. Set PPI tool across blank pipe below bottom perforation (6648'). Pressure test cups to 1000 psig. PU PPI tool to 6648'. Breakdown and acidize each perforation with 75 gals of 15% 90/10 acid (Total 15,300 gals 15% 90/10 acid). Set tool at 5400'. Overflush with 130 bbl BW. POOH with PPI tool and WS.
5. Swab back acid load to determine inflow rate. Report results to Midland.
6. MIRU spooler and hydrotester. RIH with test ESP (size to be determined from swab results) and 2-7/8" 6.5# J-55 tubing. Test tubing to 5000 psig below slips and RD hydrotesters. Set pump intake at ~5400'. PWOP and RDMO PU.
7. RIH with 2-7/8" 6.5# J-55 tubing with EOT at 7490'.