

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD NOV 26 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC-061863-A 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well [X] Oil Well [] Gas Well [] Other 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP (6137) 3a. Address PO. BOX 250 ARTESIA NM, 88211 3b. Phone No. (include area code) 575-748-3371 7. If Unit of CA/Agreement, Name and/or No. 8. Well Name and No. TRIONYX 6 FEDERAL 1H - 3HY 9. API Well No. 30-025-39948 10. Field and Pool or Exploratory Area WILDCAT, BONE SPRING 11. Country or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION: [] Notice of Intent, [X] Subsequent Report, [] Final Abandonment Notice. TYPE OF ACTION: [] Acidize, [] Alter Casing, [] Casing Repair, [] Change Plans, [] Convert to Injection, [] Deepen, [] Fracture Treat, [] New Construction, [] Plug and Abandon, [] Plug Back, [] Production (Start/Resume), [] Reclamation, [] Recomplete, [] Temporarily Abandon, [] Water Disposal, [] Water Shut-Off, [] Well Integrity, [X] Other FACILITY CHANGE

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PER THE REQUEST FROM JENNIFER VAN CUREN. PLEASE SEE ATTACHED FACILITY DIAGRAM SHOWING THE TANKS ON THE WEST & THE VESSELS ON THE SOUTH. WE WILL NOTIFY WHEN INTERIM RECLAMATION IS IN PROCESS.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JOHN ADRIAN SAIZ (575) 746-5552 Title FIELD ADMIN SUPPORT Signature [Signature] Date 10/22/12 ACCEPTED FOR RECORD NOV 19 2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by [Signature] Title [Signature] Office [Signature] Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

See Attached NOV 29 2012

Tronyx 6 fed#1 Battery
Section 6, T25S, R32E
200'FNL&940FEL
Lea County, N.M
API# 30-025-39948

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

{5} Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

Buried Lines:

Firewall:

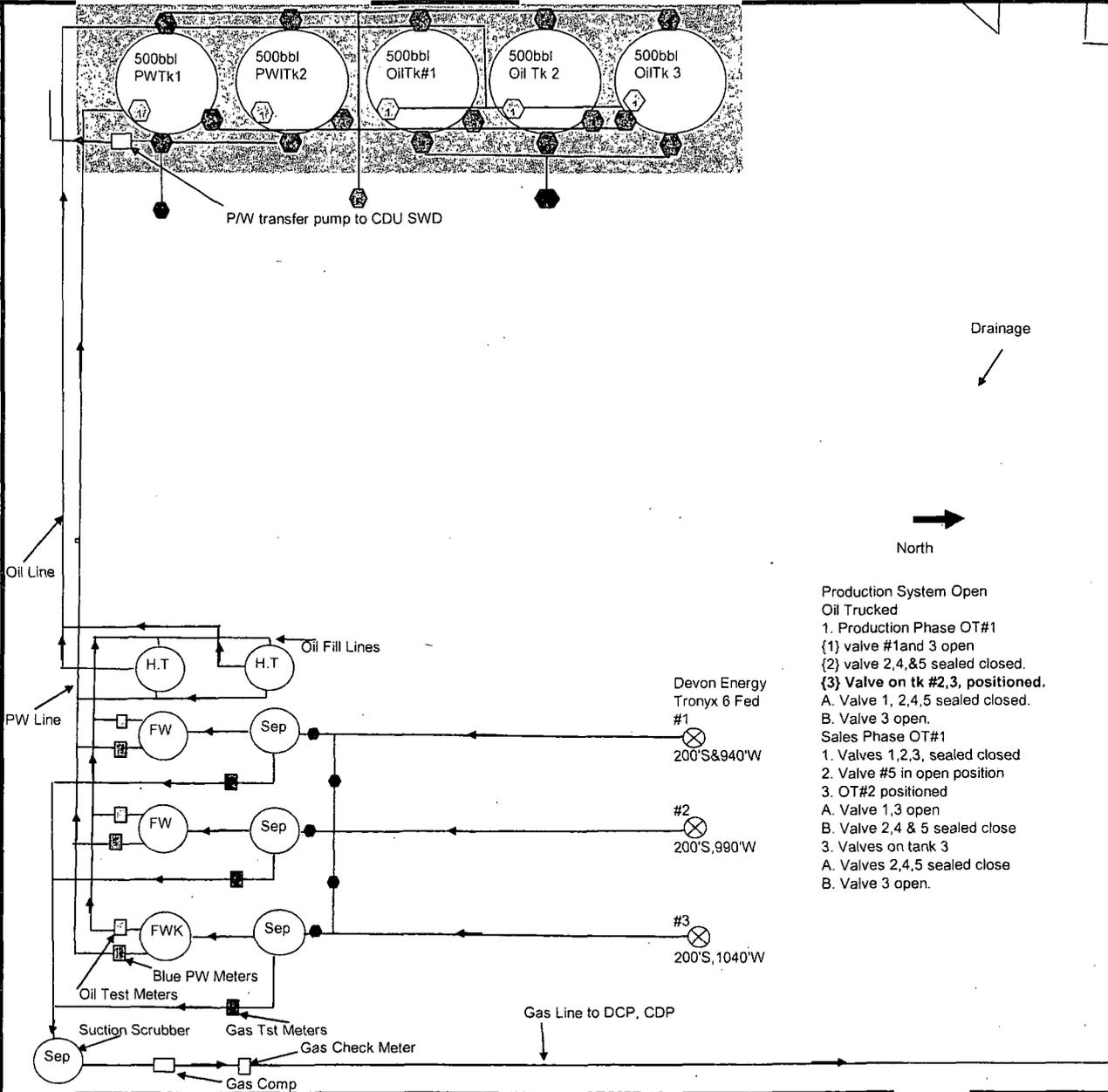
Wellhead:

Stak-pak:

Production line:

Water line:

Gas Meter



- Production System Open
Oil Trucked
1. Production Phase OT#1
{1} valve #1 and 3 open
{2} valve 2, 4, & 5 closed.
{3} Valve on tk #2, 3, positioned.
- A. Valve 1, 2, 4, 5 sealed closed.
B. Valve 3 open.
- Sales Phase OT#1
1. Valves 1, 2, 3, sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
- A. Valve 1, 3 open
B. Valve 2, 4 & 5 sealed close
3. Valves on tank 3
A. Valves 2, 4, 5 sealed close
B. Valve 3 open.

A recent field inspection was conducted on the referenced well location. The facility was not constructed as per the APD authorization. With the current placement of the facility the Interim Reclamation can not take place as per the APD. Therefore, you must provide justification for the changes and a plan (diagram) for the Interim Reclamation. Submit on a Sundry Notice (Form 3160-5, one original and 3 copies).