

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

HOBBS OGD
NOV 16 2012
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Northeast Drinkard Unit (NEDU) (22503)

6. Well Number:
175

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

11. Pool name or Wildcat
Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	3	21S	37E	11	3785	N	1980	W	Lea
BH:										

13. Date Spudded
08/24/2012

14. Date T.D. Reached
08/30/2012

15. Date Rig Released
09/01/2012

16. Date Completed (Ready to Produce)
10/09/2012

17. Elevations (DF and RKB, RT, GR, etc.)
3463' GL

18. Total Measured Depth of Well
7050'

19. Plug Back Measured Depth
7008'

20. Was Directional Survey Made?
Yes

21. Type Electric and Other Logs Run
CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5746'-5970'; Drinkard 6561'-6723'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1371'	12-1/4"	700 sx Class C	
5-1/2"	17#	7050'	7-7/8"	1150 sx Class C	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6919'	

26. Perforation record (interval, size, and number)
Blinebry 5746'-5970' (1 SPF, 60 holes) Producing
Drinkard 6561'-6723' (2 SPF, 54 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Blinebry 5746'-5970'	6300 gal acid; 80,682 gal SS-25; 237,375# sand; 5502 gal gel
Drinkard 6561'-6723'	4050 gal acid; 26,124 gal SS-35; 32,823# sand; 4914 gal gel

28. PRODUCTION

Date First Production 10/09/2012	Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit	Well Status (Prod. or Shut-in) Producing					
Date of Test 10/16/2012	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 32	Water - Bbl. 363	Gas - Oil Ratio 2667
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted 10/2/2012)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Reesa Holland Printed Name: Reesa Holland Title: Sr. Staff Reg Tech Date: 11/12/2012

E-mail Address: Reesa.Holland@apachecorp.com

ELG 11-27-2012

