

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88401

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

NOV 26 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-40740

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Victorio State 31

8. Well Number #1

9. OGRID Number

113315

10. Pool name or Wildcat

East Garrett, Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Texland Petroleum-Hobbs, LLC

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76102

4. Well Location

Unit Letter D : 330 feet from the North line and 990 feet from the West lineSection 31 Township 16S Range 39E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3673'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI & RU, Spud well on 10/28/12

10/30/12 TD 12 1/4" hole @ 2155'; Ran 49 jts 9 5/8" 36# J-55 STC csg, Set @ 2155'; Cmt w/700 sks 35:65:6 Poz C gel + 3% salt (12.8 ppg &amp; 1.86 yd); Tail in w/250 sks Cl "C" + 1% CaCl (14.8 ppg &amp; 1.34 yd); PD @ 1:00 pm 10/30/12, Circ 73 bbls to pit; WOC 12 hrs, Test 500# for 5 hrs; OCD notified, not present

11/17/12 TD 8 3/4" hole @ 8597'; Ran 197 jts 7" 23# N80 &amp; P110 LTC csg, Set @ 8597'; Cmt w/2620 sks 35:65:6 Poz Cl "H" +.2% FL-52 (12.4 ppg &amp; 1.99 yd); Tail in w/220 sks 15:61:11 Poz Cl "C" CSE-2 + 5% NaCl + .5% FL-25 + .5% FL-52 (13.2 ppg &amp; 1.63 yd); PD @ 4:21 pm CST 11/20/12; Circ 67 bbls to pit; RR@ 8:30 pm 11/20/12; OCD notified, not present

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Vickie SmithTITLE Regulatory AnalystDATE 11/21/12Type or print name Vickie SmithE-mail address: vsmith@texpetro.comTelephone No. 575-397-7450

## For State Use Only

APPROVED BY: [Signature]TITLE Dist. Mgr.DATE 11-27-2012

Conditions of Approval (if any):

NOV 29 2012