

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

HOBBS OCD
OIL CONSERVATION DIVISION
 NOV 15 2012
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-37690
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Adobe State
8. Well Number 4
9. OGRID Number 227588
10. Pool name or Wildcat Eunice San Andres Southwest
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3408
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Range Operating New Mexico, LLC

3. Address of Operator
100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102

4. Well Location
 Unit Letter L : 2310 feet from the South line and 740 feet from the West line
 Section 17 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3408

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Recompletion</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We let the recompletion paperwork slip through the cracks.

3/05/2007 - Unhung well. LD polish rods, unseat pmp, TOH w/rods, LD BHA BDC. RU sierra kill trk. Pmpd 25 bbls 2% KCl wtr to kill well. NDWH unset TAC, NUBOP, TOH w/120 jts 2 7/8" tbg. SDON.
 3/06/2007 - Fin TOH w/51 jts. tbg. Set 5 1/2" CBL @ 5398'. Tstd CBL to 3000 psi. Good tst. Perf'd 4026 - 4048', 22 holes, 3968-4000', 32 holes, 3914-3942', 28 holes. Dumped 10' cmt (2 sx) on top of CIBP.
 3/07/2007 - TIH w/2 7/8" x 5 1/2" cline pkr, 2 7/8" SN & 120 jts 2 7/8" tbg. Set pkr @ 3713'. Tst csg to 500 psi. Pmp 7000 glas 15% NEFE acid & 100 BS
 3/08/2007 - TOH w/tbg & pkr. Set RBP, pkr, SN & tbg. Set RBP @ 4090', Acidized w/7000 gals 15% NEFE. Reset pkr @ 4012'. Pmpd 2200 gals acid & 30 BS., set RBP @ 4012', pkr @ 7 pmp 2500 gals acid & 50 BS.
 3/11/2007 - Set CIBP @ 3905'. Perf 3861-3883', 22 holes, pmp 2300 gals of 15% NEFE acid. Flush w/29 bbls of 2% KCl wtr.
 3/12/2007 - Frac w/29,442 gals Pad, 2016 gals scale inhibitor, 4956 gals of treated water, 1512 gals 15% HCl, 101,460#s 16/30 Ottawa sand, pmp 1.0 bbl WF10 Flush.
 3/13/2007 - Drilled out CIBP @ 3905'.
 3/14/2007 - TIH w/ 2 7/8" SN & tbg. TOH w/same
 3/15/2007 - RIH w/sub pmp & 120 jts of 2 7/8 tbg EOP @ 3,750', EOT @ 3,708'. Ran tst on pmp. Good test. Turn over to production @ 5:00 pm.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE Sr. Reg. Sp. DATE 11-14-12

Type or print name _____ E-mail address: _____ Telephone No. _____

APPROVED BY: [Signature] TITLE Dist. MGR DATE 11-28-2012
 Conditions of Approval (if any): PA Eunice Blinebry-Tubb-Drinkard North
 NOV 29 2012