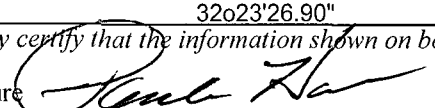


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-37690																
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION RECORD COMPLETION REPORT AND LOG																		
4. Reason for filing: ☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Adobe State 6. Well Number: 4														
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator Range Operating New Mexico, LLC				9. OGRID 227588														
10. Address of Operator 100 Throckmorton St., Ste. 1200 Fort Worth, TX 76102				11. Pool name or Wildcat Eunice San Andres Southwest 24180 ✓														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	17	22S	37E		2310	South	740	West	Lea								
BH:																		
13. Date Spudded 7-13-06/3-05-07	14. Date T.D. Reached 7-27-06	15. Date Rig Released 3-15-07		16. Date Completed (Ready to Produce) 3-15-07		17. Elevations (DF and RKB, RT, GR, etc.) 3398												
18. Total Measured Depth of Well 6782		19. Plug Back Measured Depth 5398		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None												
22. Producing Interval(s), of this completion - Top, Bottom, Name Eunice; San Andres, Southwest 3861-4048																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8.625		24		1076		12.25		320 sx POZ/C		0								
								290 sx C		0								
5.5		17		6776		7.875		800 sx C		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2 7/8	3808												
						SN 3809												
26. Perforation record (interval, size, and number) 4026 - 4048, 22 holes, 1 spf 3968 - 4000, 32 holes, 1 spf 3914 - 3942, 28 holes, 1 spf 3861 - 3883, 22 holes, 1 spf Total holes 104						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3861 - 4048</td> <td>Frac w/29,442 gals pad, 2016 gals scale inhibitor,</td> </tr> <tr> <td></td> <td>4956 gals treated wtr, 1512 gals 15% HCl,</td> </tr> <tr> <td></td> <td>101,460#s 16/30 Ottawa sand.</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3861 - 4048	Frac w/29,442 gals pad, 2016 gals scale inhibitor,		4956 gals treated wtr, 1512 gals 15% HCl,		101,460#s 16/30 Ottawa sand.
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28. PRODUCTION																		
Date First Production 3-15-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg, 2 1/2" x 1 3/4" x 20' w/1 1/4" GA				Well Status (Prod. or Shut-in) Producing												
Date of Test 3-23-2012	Hours Tested 24	Choke Size 35/64	Prod'n For Test Period	Oil - Bbl 15	Gas - MCF 218	Water - Bbl. 817	Gas - Oil Ratio 14533											
Flow Tubing Press. 300	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 31.7												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Chris Garcia												
31. List Attachments C-102, C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: 32o23'26.90" Latitude -103o11'26.80" Longitude 27 NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Paula Hale		Title Sr. Reg. Sp.		Date 11-14-2012											
E-mail Address phale@rangeresources.com																		

ECG 11-28-2012

NOV 29 2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1066	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2651	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2851	T. Devonian	T. Cliff House
T. Queen	3291	T. Silurian	T. Menefee
T. Grayburg	3634	T. Montoya	T. Point Lookout
T. San Andres	3853	T. Simpson	T. Mancos
T. Glorieta	5068	T. McKee	T. Gallup
T. Paddock	5177	T. Ellenburger	Base Greenhorn
T. Blinebry	5429	T. Gr. Wash	T. Dakota
T. Tubb	6071	T. Delaware Sand	T. Morrison
T. Drinkard	6243	T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1066	1066	Alluvium & Red Beds				
1066	2651	1585	Anhydrite & Salt				
2651	2851	200	Siltstone, Shale, & Anhydrite				
2851	3441	590	Anhydrite & Anhydritic Dolomite				
3441	3634	193	Sandstone, Silstone, Anhy. Dolomite				
3634	5068	1434	Dolomite				
5068	5177	109	Shale & Dolomite				
5177	6071	894	Dolomite & Anhydritic Dolomite				
6071	6243	172	Shale, Dolomite, & Anhy. Dolomite				
6243	6776	533	Dolomite				