

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NOV 27 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM108971
2. Name of Operator YATES PETROLEUM CORPORATION - Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No. NMNM128965
3b. Phone No. (include area code) Ph: 505-748-4168 Fx: 575-748-4585		8. Well Name and No. JEFE BSJ FEDERAL COM 1H -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T25S R32E SWSE 330FSL 1980FEL <i>Unit 8</i>		9. API Well No. 30-025-40722-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/30/12 - Resumed drilling at 10:30 PM.
10/2/12 - TD 17-1/2" hole to 1234' at 1:30 PM. Set 13-3/8" 48# J-55 ST&C casing at 1234'. Cemented with 700 sx Class "C" + 0.125#/sx Cellophane Flakes + 4% gel + 2% CaCl + 0.25#/sx D46 (yld 1:75, wt 13.5). Tailed in with 200 sx Class "C" Neat (yld 1.34, wt 14.8). Circulated 32 sx to pit. Note: Contacted Kenny-BLM for running casing and cementing. Jack Johnson-BLM came by at 6:00 PM and had to leave for another job.
10/4/12 - Tested casing - starting psi 738, ending 690 psi. WOC 45 hrs 15 min. Reduced hole to 12-1/4" and resumed drilling.
10/6/12 - TD 12-1/4" hole to 4593'.
10/7/12 - Set 9-5/8" 36#, 40# HCK-55 J-55 LT&C casing at 4593'. Cemented with 1000 sx 35:65:6 Poz "C" + 0.2% PF13 + 6% PF20 + 0.125#/sx PF29 + 3#/sx PF42 + 5% PF44 + 0.25#/sx PF46 (yld 2.05, wt 12.6). Tailed in with 200 sx Class "C" + 0.3% PF13 (yld 1.32, wt 14.8). Circulated 273 sx to pit.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #154342 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 10/24/2012 (13KMS1326SE)**

Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 10/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 11/25/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOV 29 2012

Additional data for EC transaction #154342 that would not fit on the form

32. Additional remarks, continued

Tested casing to 1500 psi for 30 min, no pressure loss. WOC 29 hrs 30 min. Reduced hole to 8-3/4" and resumed drilling.