

District I - (575) 393-6161

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

NOBBS OCD

NOV 30 2012

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32766
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 109
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE, TUBB, DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND TEXAS 79705

4. Well Location

Unit Letter I : 1500 feet from the SOUTH line and 525 feet from the EAST line
Section 32 Township 24-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CLEAN OUT & ACIDIZE ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/12. MIRU. 10/25/12. TOH W/RODS & PUMP. TIH W/PKR SET @ 25' TEST BOP. TOH W/PKR. 10/26/12. TOH W/2-7/8" PROD TBG. 10/27/12. CLEAN OUT F 6143' T 6240'. 10/29/12. CIRCULATE WELL CLEAN W/100 BBLS BRINE WTR. 10/31/12. CLEAN OUT F 6150' T 6263'. 11/01/12. CLEAN OUT F 6263' T 6335'. 11/02/12. CLEAN OUT F 6335' T 6446' CIRCULATE WELL CLEAN W/100BBLS BRINE WTR. 11/05/12. CLEAN OUT F 6446' T 6513'. 11/06/12. CLEAN OUT F 6513' TO PBTD @ 6595'. 11/07/12. SET PKR @ 6148' PUMP 44 BBLS SCALE CONVERTER. 11/09/12. ACIDIZE W/5600 GALS 15% NEFE HCL + 300 GALS PEP-39. 11/10/12. TOH W/PKR PUMP 45 BBLS OF 14.5# MUD TO KILL WELL. 11/12/12. TIH W/ PKR SET @ 6145'. PUMP 220 GALS BAKER 260 INHIBITER + 55 BBLS BRINE WTR. FLUSH W/445 BBLS BRINE WTR. 11/13/12. CIRCULATED WELL 270 BBLS BRINE WTR. TOH W/PKR. 11/14/12. TIH W/2-7/8" PROD TBG SET @ 6178.1'. CIRCULATE WELL CLEAN W/150 BBLS BRINE WTR. TEST PROD TBG. 11/15/12. TIH W/RODS & PUMP. TEST PUMP. RDMO CLEAN LOCATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Haynes TITLE PERMITTING SPECALIST DATE 11-30-2012

Type or print name SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 11-30-2012

Conditions of Approval (if any):

DEC 03 2012