

New Mexico Oil Conservation Division, District 1

Form 3160-5
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~1000062778~~ **LC-060978**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other *Lij*

2. Name of Operator
EOR Operating Company

3a. Address
200 N. Loraine, STE 1440
Midland, TX 79701

3b. Phone No. (include area code)
432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1980 FWL
Sec. 18, T. - 08S, R. - 35E *Unit A*

7. If Unit of CA/Agreement, Name and/or No.
Milnesand San Andres Unit

8. Well Name and No.
#36

9. API Well No.
30-041-00087

10. Field and Pool or Exploratory Area
Milnesand-San Andres

11. County or Parish, State
Roosevelt

HOBS OGD
NOV 27 2012
RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 9/12/12 - MIRU PU, NDWH, NUBOP, POOH w/ 1 jt of 2 3/8 tubing
 - 9/13/12 - Picked up and RIH w/ 3 7/8" bit, 6 - 3 1/8 DC, 142 jts of 2 3/8" tubing - tagged up @4558'.
 - 9/14/12 - MIRU reverse unit and washed down to PBTD @ 4725', circulate hole clean. POOH w/ 2 3/8", DC's & Bit
 - 9/17/12 - RIH w/ 2 jts 2 3/8" tbg, 2 3/8" X 4 1/2" ASIX pkr., 2 3/8" tubing to 4450' and set packer
 - 9/18/12 - MIRU Petroplex and pump 2000 gal of 20 % HCL (treating perms) 4528'-4678' @ 4.7 BPM/2650 PSI
 - a. Max pressure - 2740 psi and over flush w/ 5 bbls FW
 - b. ISIP - 1480, 5 min. 1082, 10 min. 738, 15 min. 522 psi - RDMO Petroplex
 - 9/19/12 - MIRU Petroplex and load tubing w/ 4 bbl FW, switch to 28% HCL and pump 3000 gal @ 5.8 BPM/2900 psi
 - a. Max pressure - 3510 psi @ 6.3 BPM
 - b. ISIP - 1350, 5 min. 854, 10 min. 638, 15 min. 505 psi, RDMO Petroplex
 - POOH w/ 2 3/8" tubing, pkr. laying down
 - 9/21/12 - MI/Rack 145 Jts of 2 7/8", 6.5#, J-55 tubing, strap tubing.
 - 9/24/12 - Pick up 2 3/8 X 4 1/2" Peak Patriot Packer w/ pump out plug, XO, T2 On/Off tool and 135 jts 2 7/8" tubing. Set packer @ 4462.71', released On/Off tool, MIRU Trans Tex Cementers, pumped 20 bbl FW spacer, 61 bbl (250 sx) of 14.8"/gal. Class C Cement @ 500 psi. Displaced w/ 25 bbl sugar water @ 2200 psi, circulated 5 bbl to reverse pit, SD and latched On/Off tool, pulled 20k on tubing, pressured up to 2400 psi, pumped out plug, pumped an additional
- CON'T ON 2ND PAGE

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jana True

Title Prod/Reg Mgr

Signature *Jana True* Date 11/12/2012

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ DAVID R. GLASS** Title **BOSWELL FIELD OFFICE** Date

NOV 21 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal title or other rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212
fictitious or fraudulent statements or representations as to any
(Instructions on page 2)

This Sundry Is Accepted For Record As Successful (Passed) MIT Test For 12 Month Period Only Ending 09-26-2013! The MIT Test Is Acceptable Since The Pressure Dropped Less Than 10% From 540 Psi To 500 Psi! You Must Return The Well To Production/ Injection Or Apply For TA Status.

or agency of the United States any false,

DEC 03 2012

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
~~ANMCL062478~~ **LC-060978**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other WIW

2. Name of Operator
EOR Operating Company

3a. Address
200 N. Lorraine, STE 1440
Midland, TX 79701.

3b. Phone No. (include area code)
432-687-0303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1980 FWL
Sec. 18, T. - 08S, R. - 35E

7. If Unit of CA/Agreement, Name and/or No.
Milnesand San Andres Unit

8. Well Name and No.
#36

9. API Well No.
30-041-00087

10. Field and Pool or Exploratory Area
Milnesand - San Andres

11. County or Parish, State
Roosevelt

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Con't

60 bbls of FW @ 6 BPM/1200 psi. SD, bled pressuer to reverse pit, RD Trans Tex, landed on pkr w/ 14k compression, NDBOP, set slips, tightened packing on Larkin wellhead.
 9/25/12 - NU 4 1/2 X 2 1/16" AD1 packer on 2 1/16" tubing to 4428.45' w/8k tension. Circulated packer fluid, pressured up on annulusto 540 psi for 15 min., bled off and will notify BLM to witness MIT tomorrow.
 9/26/12- Conduct MIT - 540 psi for 45 min. - dropped 40 psi in 45 min. (BLM wtnss did not show up for MIT) - SEE ATTACHED MIT CHART
 9/26/12 - rdpu/ru, cleaned location, moved off

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Jana True

Title Prod/Reg Mgr

Signature *Sig. on Front Page* Date 11/12/2012

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **/S/ DAVID R. GLASS** Title _____ Date _____

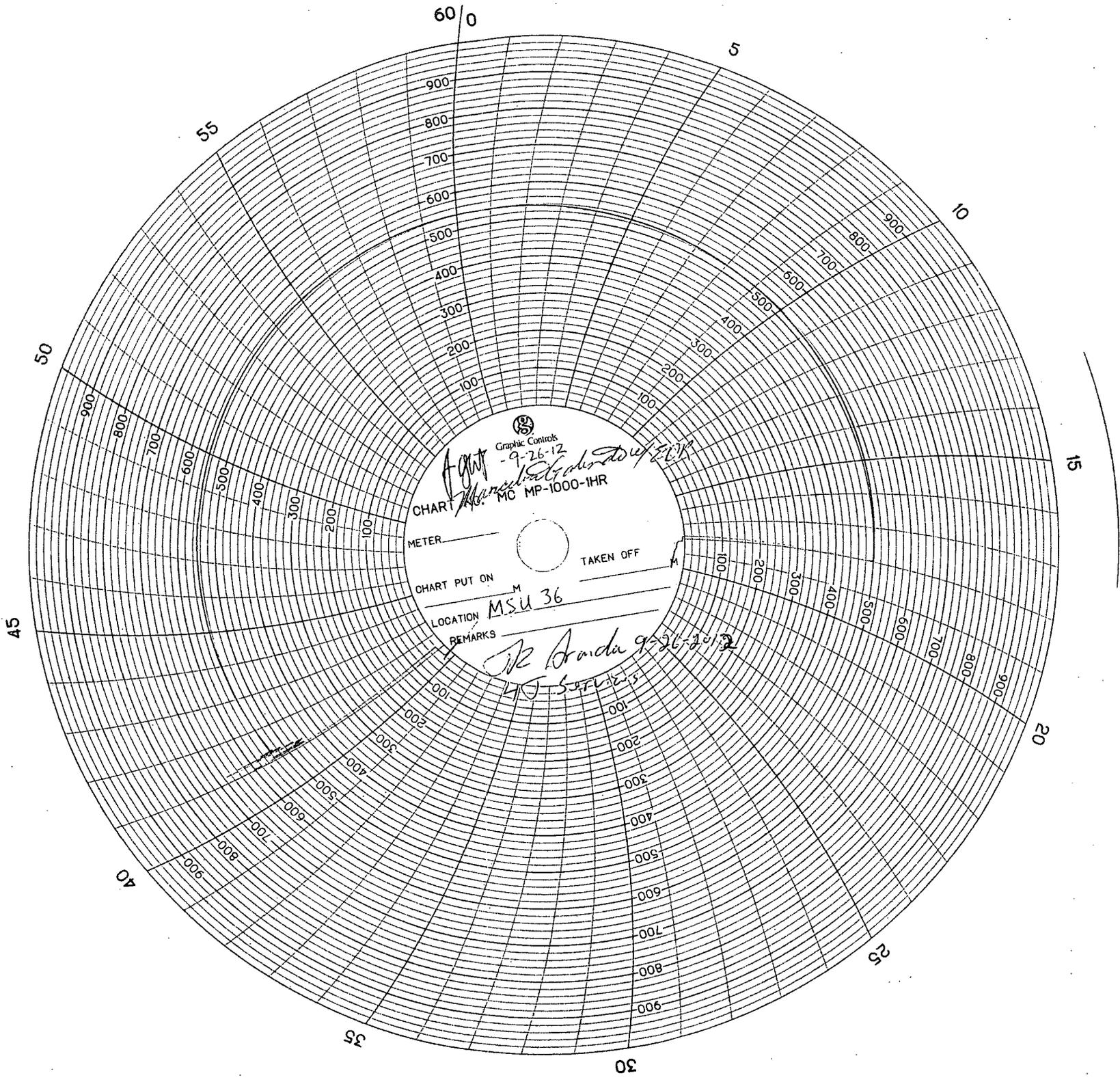
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the surface that the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1012, make fictitious or fraudulent statements or representations as to any matter (Instructions on page 1)

PETROLEUM ENGINEER
NOV 21 2012
857 11-29-2012

This Sundry Is Accepted For Record As Successful (Passed) MIT Test For 12 Month Period Only Ending 09-26-2013! The MIT Test is Acceptable Since The Pressure Dropped Less Than 10% From 540 Psi To 500 Psi! You Must Return The Well To Production/ Injection Or Apply For TA Status.

Agency of the United States any false,



Graphic Controls

-9-26-12

Agent
Mc
CHART NO. MC MP-1000-IHR

METER _____ TAKEN OFF _____

CHART PUT ON _____

LOCATION MSU 36

REMARKS *Mc Branda 9-26-12*

40-5-1-1-5