

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

NOV 30 2012

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30- <u>025-05565</u> ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. <u>E-3289</u>
7. Lease Name or Unit Agreement Name <u>NM CE State</u> ✓
8. Well Number <u>1</u> ✓
9. OGRID Number <u>16696</u> ✓
10. Pool name or Wildcat <u>Eumout Yates TR Qn</u> ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter E : 1655 feet from the north line and 330 feet from the west line
Section 6 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3733'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

TD-4007 PBDT-2730' Perfs-3942-3984' CIBP-2730'

8-5/8" 24# csg @ 1475' w/ 1000sx, 11" hole, TOC-Surf-Circ

4-1/2" 11.6# csg @ 4006' w/ 400sx, 7-7/8" hole, TOC-2267-Calc

1. DRILL OUT CIBP @ 2730' PUSH TO BOTTOM.

1. ARIH & set CIBP @ 2730' M&P 25sx cmt ~~1000'~~ WOC-Tag

2. Perf @ 1600' sqz 65sx cmt to 1425' WOC-Tag

3. Perf @ 300' sqz 105sx cmt to surface

10# MLF between plugs

Spot 25sx cmt
at 2700' (BOS)3842'
1525'TEST CSG./CIRC. MUD
LADEN FLUID

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Advisor

DATE

11/28/12

Type or print name

E-mail address: david_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

11-30-2012

Conditions of Approval (if any):

DEC 03 2012

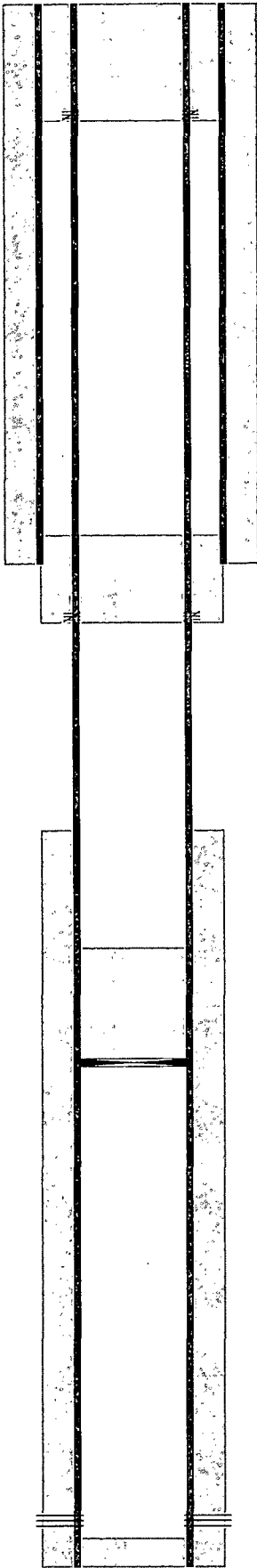
OXY USA Inc. - Proposed
NM CE State #1
API No. 30-025-05565

105sx @ 300'-Surface

65sx @ 1600-1425' WOC-Tag

25sx @ 2730-2500' WOC-Tag

1/08-CIBP @ 2730'



Perf @ 300'

Perf @ 1600'

Perfs @ 3942-3984'

11" hole @ 1475'
8-5/8" csg @ 1475'
w/ 1000sx-TOC-Surf-Circ

7-7/8" hole @ 4007'
4-1/2" csg @ 4006'
w/ 400sx-TOC-2267'-Calc

TD-4007'

OXY USA Inc. - Current
NM CE State #1
API No. 30-025-05565

11" hole @ 1475'
8-5/8" csg @ 1475'
w/ 1000sx-TOC-Surf-Circ

1/08-CIBP @ 2730'

7-7/8" hole @ 4007'
4-1/2" csg @ 4006'
w/ 400sx-TOC-2267'-Calc

Perfs @ 3942-3984'

TD-4007'