

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**  
**NOV 09 2012**  
**RECEIVED**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-025-26339  
2. Type of Lease  
STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33: attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
6. Well Number: **001**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **Re-Entry**

8. Name of Operator  
LYNX PETROLEUM CONSULTANTS, INC.

9. OGRID **13645**

10. Address of Operator  
P.O. BOX 1708, HOBBS, NM 88241

11. Pool name or Wildcat  
**TOWNSEND;PERMO UPPER PENN**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	26	15S	35E		1980	South	1980	East	Lea
BH:	J	26	15S	35E		1980	South	1980	East	Lea

13. Date Spudded 8/12/12  
14. Date T.D. Reached 8/15/12  
15. Date Rig Released 9/19/12  
16. Date Completed (Ready to Produce) 10/27/12  
17. Elevations (DF and RKB, RT, GR, etc.) 3948' GL  
18. Total Measured Depth of Well 10744'  
19. Plug Back Measured Depth 10686'  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run GR/CBL/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
WOLFCAMP 10396-402' and 10613-638'

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	393	17 1/2"	400	Circ Surface
8 5/8"	28#	4730	12 1/4"	2890	Circ Surface
5 1/2"	17#	10721	7 7/8"	1125	TOC 2700' Calc

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10628'	None (Tbg Anchor)

26. Perforation record (interval, size, and number)  
10613-38' and 10396-402', 4 JSPF, 132 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10613-638'	500 gals. 15%-HCL-NE-FE
10396-402'	500 gals. 15%-HCL-NE-FE

**PRODUCTION**

28. Date First Production 10/28/12  
Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/5/12	24			14	18	6	1286

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
-	-	-	14	18	6	40.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared - waiting on pipeline connection  
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Debbie McKelvey* Printed Name Debbie McKelvey Title Agent Date 11/8/12  
E-mail Address debmckelvey@earthlink.net

*ECG 11-29-2012*

DEC 03 2012

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1933	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2100	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	3090	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	3094	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3337	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3920	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4350	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4600	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	6313	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	7482	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	7700	T. Gr. Wash	T. Dakota	T. Morrow Clastics
T. Tubb	7900	T. Delaware Sand	T. Morrison	T. Lower Morrow
T. Drinkard	8050	T. Bone Springs	T. Todilto	
T. Abo	8233	T. 1 <sup>st</sup> Bone Springs	T. Entrada	
T. Wolfcamp	9726	T. 2 <sup>nd</sup> Bone Spring Sand	T. Wingate	
T. Penn		T. 3 <sup>rd</sup> Bone Spring Sand	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from ..... No. 3, from ..... to .....  
 No. 2, from ..... to ..... No. 4, from ..... to .....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....  
 No. 2, from ..... to ..... feet .....  
 No. 3, from ..... to ..... feet .....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1933	1933					
1933	2100	167	Anhy				
2100	3094	994	Salt				
3094	3337	243	Yates				
3337	3920	583	7 Rivers				
3920	4350	430	Queen				
4350	4600	250	Grayburg				
4600	6313	1713	San Andres				
6313	7482	1169	Glorieta				
7482	7700	218	Paddock				
7700	7900	200	Blinebry				
7900	8050	150	Tubb				
8050	8233	183	Drinkard				
8233	9826	1493	Abo				
9726	10740	1014	Wolfcamp				
	TD						