Submit 1 Copy To Appropriate District State of New M		Form C-103		
Office District 1 - (575) 393-6161 HOBBS Energy, Minerals and Natural Resources District 1 - (575) 748-1283  OUT CONSERVATION DIVISION			Revised August	1, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
811 S. First St., Artesia, NM 88210/()/ 9 OIL CONSERVATION DIVISION		30–025–25788  5. Indicate Type of Lease		
		STATE X FEE		/
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District.JV - (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, 87505		6. State Oil & Gas	Lease No.	i
SUNDRY NOTICES AND REPORTS ON WEL	LS	7. Lease Name or U	Init Agreement Nar	ne:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		PETRUS D	//// / <b>.</b> g. • • · · · · · · · · · · · · · · ·	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
		8. Well Number		
1. Type of Well: Oil Well X Gas Well Other		#002		
2. Name of Operator		9. OGRID Number		
COG OPERATING, LLC ATTN: BRIAN MAIORINO  3. Address of Operator		2291 10. Pool name or V		-/
600 W. ILLINOIS AVE., MIDLAND, TEXAS 79701		MALJAMAR; GRAYBURG-SAN ANDREW-QUEEN		
4. Well Location		Translation Causes	ALC CALL TRUCKS	<u> </u>
1000 6 6 6	N. 11. 1	660 0	. Targern	
Unit Letter <u>L</u> : 1980 feet from the <u>SC</u>	DUTH line and	660 feet from	n the WEST '	_ line
Section 11 Township 17S	Range 33E	NMPM	County LEA	A.
11. Elevation (Show whether		c.)	Ye.	
4,1	60'- CER			
12. Check Appropriate Box to Indicate	Nature of Notice, J	Report, or Other D	<b>)</b> ata	
••		-		
NOTICE OF INTENTION TO: SUB		SEQUENT REP	ORT OF	
				ио <u>Г</u>
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON			ALTERING CASIN	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLI	NG OPNS	P AND A	X
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT JO	ов 🗀		
DOWNHOLE COMMINGLE				
OTHER:	OTHER: WELL PLUX	CED AND ABANDONEI	) 11/26/12.	. 🔲
13. Describe proposed or completed operations. (Clearly state all p				ite.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC		•	•	
proposed completion or recompletion.			C	
11/20/12: SET A 5-1/2" CIBP @ 4,350"; PUMP A 25 SX	. CMT. PLUG @ 4.350	)'-4.150': SET A 5	5-1/2"CIBP @ 3.70	001;
PUMP A 25 SX. CMT. PLUG @ 3,700'-3,500'.		-, ,	_,	,
11/21/12: CIRC. WELL W/ PXA MUD; PRES. TEST 5-1/2"		·	UMP A 50 SX. CM	r.
PLUG @ 3,155'-2,768'; PUMP A 25 SX. CMT.	·			
11/26/12: TAG CMT. PLUG @ 1,369'; PUMP A 25 SX. CM TO SURF. A 20 SX. CMT. PLUG @ 63'-3'; DIG				
ONTO CSGS. X INSTALL DRY HOLE MARKER.	3 001 11 001 011 7411	44.5	or plugging of well bore	
		Liability un	der bond is retained pen	iding receip
		auhlah masi	uhrequent Report of We he found at OCD Web P	
Spud Date: MIRU 11/15/12 Rig Rele	ease Date: RD		v.cmnrd.state.nm.us/ocd	
	<u></u>			
I hereby certify that the information above is true and complete to the	e best of my knowledge	e and belief.		
CIONATURE TO THE	T. C	ייאיי	D + 777 11 /00 /	10
SIGNATURE TI	1 L L		DATE11/28/	12
Type or print name DAVID A. EYLER E-r	deyler@milagro mail address:		PHONE <u>432.687.</u>	3033
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For State Use Only	P1-		11-20 2	$\Delta I \supset$
	TLE COMPHE	u Unicar D	ATE 11-30-2	112
Conditions of Approval (if any):	•		DEC 0 = 00	10

DEC 0 3 2012