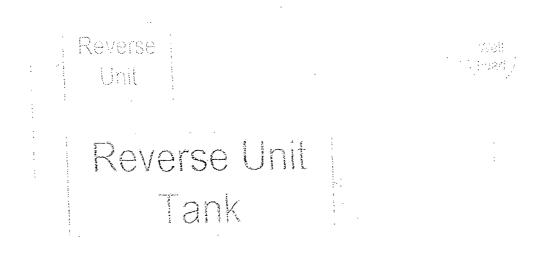
District I		State of New Mexic		Form C-144 CLE
1625 N. French Dr., Hobbs District II	HOBBS OCD En	nergy Minerals and Natural	Resources	Revised August 1, 20
811 S. First St., Artesia, NI	M 88210	Department	. For	closed-loop systems that only use above
District III 1000 Rio Brazos Road, Az	tec, NM 874 10 EC 03 2012	Oil Conservation Divi	An to.	nd steel tanks or haul-off bins and propos plement waste removal for closure, submi
District IV 1220 S. St. Francis Dr., Sau		1220 South St. Francis	SDr. to the	e appropriate NMOCD District Office.
entration of the second se		Santa Fe, NM 8750		
		System Permit or Clos		
<u>(that e</u>		anks or haul-off bins and prop	-	<u>aste removal for closure)</u>
	*	Type of action! 🛛 Permit [
				any application request other than for a a for closure, please submit a Form C-144.
1 2		<i></i>	-	tion of surface water, ground water or the
nvironment. Nor does ap				ental authority's rules, regulations or ordinanc
1. Operator:	CHEVRON U.S.A. INC.	OGRID #:4323		
Address:	15 SMITH ROAD, MIDLAN			·
Facility or well name	DRINKARD NCT-B #3	D, 1111110 79705		
-	30-025-23470	OCD Dormit Number	. Pr-	- 05489
API Number:			_	
	Section 30 Township 22	-	inty: LEA	
		Longitude		NAD: [1927] 1983
Surface Owner: L Fede	eral 🗌 State 🛛 Private 🗌 Triba	al Trust or Indian Allotment		
	: Subsection H of 19.15.17.11 a new well ⊠ Workover or Dril		equire prior approval	of a permit or notice of intent)
-	_	SONIC HAMMER, J		
Instructions: Each of t attached.	the following items must be attac			ark in the box, that the documents are
Operating and M		appropriate requirements of 19.1		15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approve	ed Design (attach copy of design)	API Number:		
Previously Approve	ed Operating and Maintenance Pl	an API Number:		
				ns Only: (19.15.17.13.D NMAC) ings. Use attachment if more than two
• •	e: CONTROLLED RECOVERY		sal Facility Permit Nu	Imber: R9166-NM-01-0006
	ie:			imber:
	d closed-loop system operations e provide the information below)		or in areas that will n	tot be used for future service and operation
Soil Backfill and Re-vegetation Pla	an - based upon the appropriate re	future service and operations: based upon the appropriate requir equirements of Subsection I of 19 te requirements of Subsection G of Subsecti	.15.17.13 NMAC	
5. Operator Application (Thereby certify that the		application is true, accurate and c	complete to the best of	f my knowledge and belief
		approacion is into, accurate dilu (•	
Name (Print): DENISE	ita ha ha		Title: REGULATC	IKI SPECIALISI
Signature:	Merton		Date: 11-30-2012	
e-mail address: leakejd	@chevron.com		Telephone: 432-68	7-7375
Form	C-144 CLEZ	Oil Conservation Divisio	n	Page 1 of 2

. .	· · · · · · · · · · · · · · · · · · ·					
7. OCD Approval: Permit Application (including closure plan) Closure Pl						
OCD Representative Signature:	Approval Date: 12-06-012					
Title:	Approval Date: <u>2-06-2012</u> OCD Permit Number: <u>P1-05489</u>					
8. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.						
	Closure Completion Date:					
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)						
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:					
10. Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print):	Title:					
Signature:	Date:					
e-mail address:	Telephone:					
	· · · · · · · · · · · · · · · · · · ·					

CHARTER AND RELEASE SCHMARTS AND ADDRESS A



Notes: .

1. This is a generic layout, exact equipment orientation will vary from location to location.

2. This is a schematic representation, so drawing is not to scale.

3. Frac tanks and number of pumps can vary, with daily operations and well requirements. <u>Operation and Maintenance Plan</u>

- 1. All recovered fluids and solids will be discharged into reverse tank.
- 2. Reverse tank will be continuously monitored by designated rig crew so that tank will not be overfilled.
- 3. Rig crew will visually inspect fluid integrity of reverse tank and frac tanks on a daily basis.
- 4. Documentation of visual inspection of reverse tank and frac tanks will be captured on daily completion morning report.

Closure Plan

- 1. All recovered fluids and solids will be removed from reverse tank and hauled off of site.
- All recovered fluids and solids will be disposed of at a suitable off location waste disposat facility.
- 3. Any remaining frac fluids in frac tanks will be hauled off location.