

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OCB
NOV 29 2012

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOT RECEIVED REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40676 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION CO., L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010		7. Lease Name or Unit Agreement Name IRONHOUSE 19 STATE COM ✓
4. Well Location Unit Letter <u>N</u> : <u>200</u> feet from the <u>SOUTH</u> line and <u>1800</u> feet from the <u>WEST</u> line Section <u>19</u> Township <u>18S</u> Range <u>35E</u> NMPM LEA County		8. Well Number <u>1H</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3951.6'		9. OGRID Number 6137
10. Pool name or Wildcat BONE SPRING		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: DRILLING OPERATIONS <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/9/12- MIRU Spud well @ 1700 hrs.
 10/10/12 - 10/12/12 - TD 17-1/2" hole @ 1,835', circ. & cond., TOO. MU & RIH w/44 joints 13-3/8" 54.5# J-55 BTC csg & set @ 1,835'. RU cementers. Lead w/1,165 sx Cl CZ cmt, Yld 1.73 cf/sx; followed w/ Tail 405 sx Halcem C cmt, Yld 1.35, Displ w/ 260 bbls FW, full returns; circulated 138 bbls cmt to surface. WOC 6 hrs, RD cementers.
 10/13/12 - NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L 3,000 psi H; MU BHA. Test csg to 1,500psi f/30 minutes, good.
 10/14/12 - 10/15/12 - TD 12-1/4" hole @ 3,203', CHC; TOO. Notified NMOCD, RIH w/73 jts 9-5/8" 40# J-55 BTC csg & set @ 3,202'. Lead w/ 470 sx, Econocem HLC cmt, Yld 1.85 cf/sx. Tail w/ 430 sx Halcem C cmt, Yld 1.33 cf/sx; displ w/240 bbls FW. Full returns, circulated 136 sx to surface. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000psi, OK.
 10/27/12 - 11/1/12 - TD 8-3/4" Pilot Hole @ 10,630', CHC. POOH; RU WL, RIH & run logs. Lay down logging tools, RD WL. PU @ RIH w/tbg & whipstock; set top of whipstock @ 8,313', KOP @ 8,325'. POOH & RD WL. RU cementers, test surface lines to 3,500psi, ok. Cement whipstock w/ 103sx Plugcem-H cmt, Yld 1.19, Displ w/8 bbls FW & 137.7 bbls mud to balance plug. No cmt circulated to surface. TOO.
 11/24/12 - 11/27/12 - TD 8-3/4" production hole @ 14,214'. CHC. RU csg crew & RIH w/128 jts 5-1/2", 17# P110 BTC & 198 jts 5-1/2", 17# P110 LTC & set @ 14,214'. DV Tool set @ 6,009'. CHC; RD csg crew & RU cementers. 1st stage lead w/ 668sx Cl HLH cmt, Yld 1.96 cf/sx ; Tail w/1,360 sx Cl H cmt, Yld 1.21; opened DV Tool; pumped 2nd Lead w/790 sx Cl C cmt, Yld 2.82 cf/sx; Tail w/240 sx Cl C cmt, Yld 1.33, Displ w/139 bbls FW; based upon lift pressure calculation, TOC @ 1,600' with 1,600' tie in. RD cementers, NU tbg head & test @ 3740psi/30min, OK. RD & Rise Rig @ 2000 hrs, 11/27/12.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Cook TITLE Regulatory Specialist DATE 11/28/2012

Type or print name David H. Cook E-mail address: david.cook@dmn.com PHONE: (405) 552-7848

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 12-06-2012

Conditions of Approval (if any):

DEC 06 2012