

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87400
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03752
1. Type of Well: Oil Well ☐ Gas Well ☒ Other <u>Water Injection</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <u>I H</u> : <u>1980</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>36 25</u> Township <u>16-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>		8. Well Number: 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GL		9. OGRID Number: 241333
		10. Pool name or Wildcat Lovington Paddock

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-6365' OH-6112'-6313' Perfs
10-3/4" 32.75#csg @ 479' w/300 sks, 13-3/4" hole, TOC, Surface, Calc
7-5/8" 24# csg @ 3428' w/1540 sks, 9-7/8" hole, TOC, Surface, Calc
5-1/2" Liner 17# csg @ 3231' - 6300' w/730 sks, 6-3/4" hole, TOC: Surface, Calc

RIH - REMOVE PER - SET CIBP @irc w/ MLF

- MIRUWSU. NDWH. NUBOP.
- Set CIBP @ 6000' w/25 sks of C cement. CTOC
- Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.
- Set plug w/ 25 sks of C cement @ 4900' - 4800' CTOC
- Set plug w/65 sks of C cement @ 3480' - 3030' CTOC. WOC & TAG, Top of Liner, Bottom of Salt, Shoe 7 5/8"
- Set plug w/35 sks of C cement @ 2232' - 2132', CTOC, WOC & TAG, Top of Salt
- Perf & Circulate w/140 sks of C cement @ 530' to Surface.
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 11/29/2012

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 12-06-2012

DEC 16 2012

Oil Conservation Division - Hobbs office: Must be Notified
24 hours prior to the beginning of Plugging Operations begin.

LPU 2 WELLBORE DIAGRAM

Created: 10/31/12 By: TPQJ
 Updated: By:
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1980' FSL & 330' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 2 St. Lse:
 API 30-025-03752
 Unit Ltr.: H I Section: 36 25
 TSHP/Rng: T16S / R36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: FA4899

Surface Casing

Size: 10 3/4"
 Wt., Grd.: 32.75#
 Depth: 479
 Sxs Cmt: 300 sxs
 Circulate: Yes
 TOC: Surf per Calc
 Hole Size: 13-3/4"

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3428'
 Sxs Cmt: 1540 sxs
 Circulate: Yes
 TOC: Surf per Calc
 Hole Size: 9-7/8"

Production Casing

Size: 5-1/2" Liner
 Wt., Grd.: 17#
 Depth: 3231'-6300'
 Sxs Cmt: CMT 730 sxs, sq liner top 75 sxs
 Circulate: No
 TOC: Surf per Calc
 Hole Size: 6-3/4"

Formation Tops	
T/Salt	
B/Salt	
T/Yates	3100'
T/Queen	
T/San Andres	4665'
T/Glorieta	6026'

Current

KB: 3843'
 DF: 3842'
 GL: 3834'
 Ini. Spud: 08/18/53
 Ini. Comp.: 11/01/53

History:

Initial Completion: 11/1/1953

12/21/70: Pulled rods & tbq, ran 2-3/8" tbq
 set pkr @ 6109'; Converted to Inj well
 10/3/73: Acid 1,000 G 28% NE
 9/28/92: Deepen well to 6365'; ran tbq & set
 Acid 8,000 G 20% NEFE & 15 T CO2
 1/5/06: Tbg & pkr in hole, backside annulus t
 inj line disconnected from wtr source on 1/5/06

Packer @ 6053'

Perfs 6112'-6313'

Open hole 6300-6365'

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 TSHR/Rng: T16S / R36E
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