

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

HOBBS OGD
DEC 03 2012
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-12349</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>INJECTION</u></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVRON U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705</p>		<p>7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT</p>
<p>4. Well Location Unit Letter E : 2310 feet from the NORTH line and 330 feet from the WEST line Section 33 Township 24S Range 38E NMPM County LEA</p>		<p>8. Well Number 56</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>		<p>9. OGRID Number 4323</p>
<p>10. Pool name or Wildcat DOLLARHIDE, TUBB, DRINKARD</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CLEAN OUT & ACIDIZE ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/15/12. MIRU. 10/16/12. TIH W/PKR SET @ 25 TEST BOP. SET PKR@6440 CIRCULATE 250 BBLS 10# BRINE WTR. TOH W/2-3/8" TBG. 10/17/12. TOH W/5" LOCKSET PKR. SET RBP @ 6435' CIRCULATED 240 BBLS FRESH WATER. PRES. TEST CSG. 10/18/12. FLUSH W/250 BBLS OF 10# BRINE WTR. TOH W/ RBP. 10/19/12. CLEAN OUT TO PBTD@ 6744. 10/22/12. TIH W/PKR SET @ 6442' PUMPED 60 GALS OF SRW 196 CONVERTER + 2 BBLS FWTR. FLUSH W/ 27 BBLS 10# BRINE WTR. 10/23/12. ACIDIZE PERORATIONS FROM 6481" TO 6607' W/10,000 GALS NEFE 15% HCL & 38.4 BBLS 103 BRINE WTR. 10/24/12. TOH W/PKR. TIH W/2-3/8" TBG SET @ 6436' & PU 5" AS-1X PKR SET @ 6436'. 10/26/12. PERFORMED H-3 TEST CHART ATTACHED. RDMO CLEAN LOCATION.

WCT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Haynes

TITLE

PERMITTING SPECIALIST

DATE 11/30/2012

Type or print name
For State Use Only

SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

APPROVED BY:

[Signature]

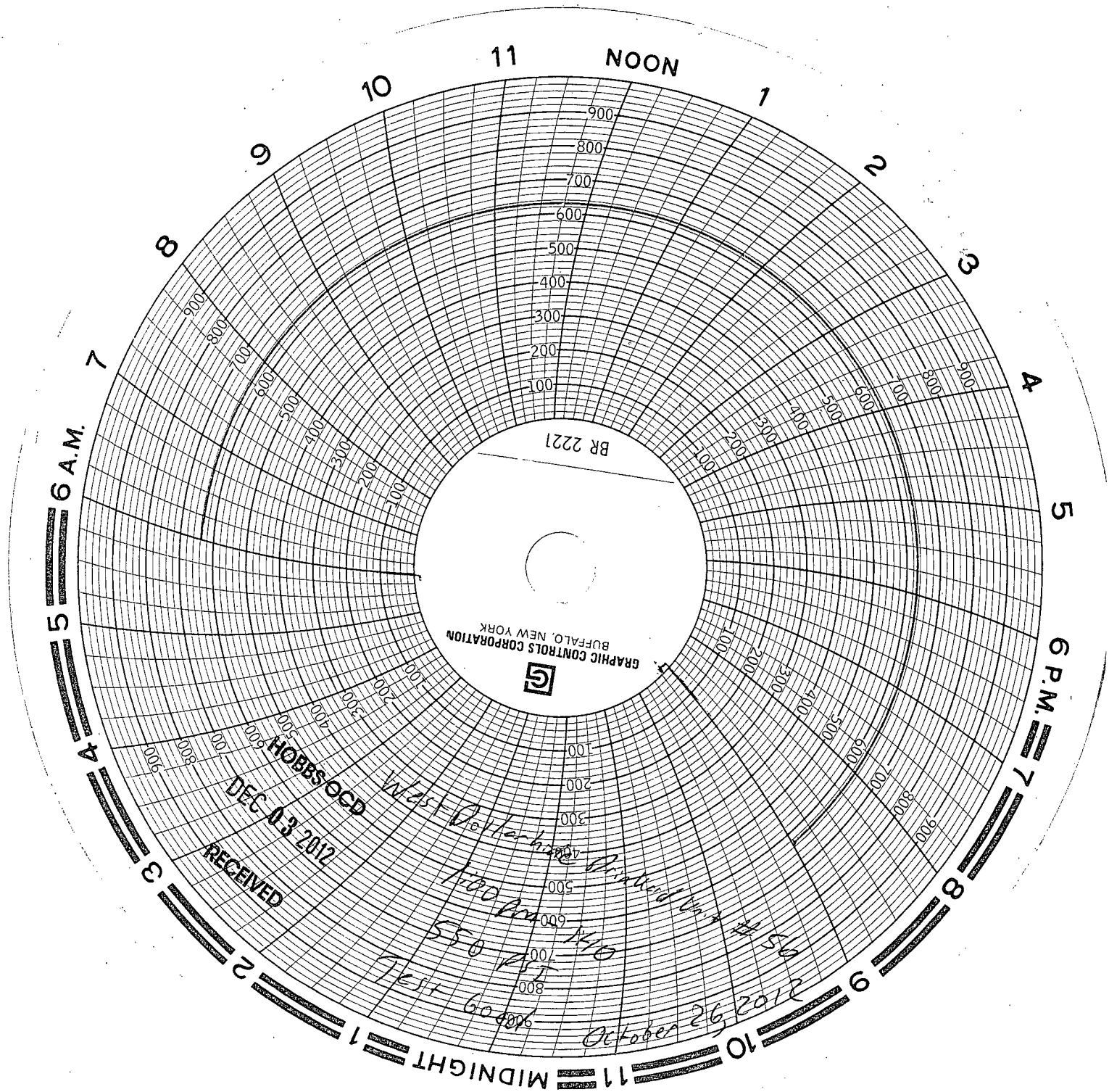
TITLE

Dist. MGR

DATE 12-06-2012

Conditions of Approval (if any):

DEC 06 2012



HOBBS OGD
DEC 03 2012
RECEIVED

West-Dollar-hire
100 Br
550 RT
Test 6000%
October 26, 2012