

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 03 2012

WELL API NO. 30-025-25810
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well Number 13
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM G/B SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND TEXAS 79705

4. Well Location

Unit Letter H : 2536 feet from the NORTH line and 117 feet from the EAST line
Section 25 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT REPAIR ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

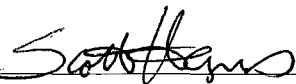
11/05/12. MIRU. BLED PRESSURE, PUMP 23 BBLS 10# BRINE WTR. RU SLICKLINE TIH W/1.43 BLANKEN PLUG, RD SLICKLINE. UNABLE TO NDWH. 11/06/12. TIH W/WIRELINE & JET CUTTER TO 4321' CUT TBG TOH W/TOOLS. 11/08/12. REMOVE TBG HEAD & REPLACE W/NEW NUBOP SET PKR @ 25' TEST BOP. 11/09/12. TOH WPKR & 2-3/8" INJ TBG. 11/10/12. SET RPB @ 4375' TEST CSG. TESTED GOOD. 11/12/12. TOH W/RPB. TAG FILL @ 4375' CLEAN OUT F 4375' TO 4384'. 11/13/12. CLEAN OUT F 4384' TO 4733' CIRCULATE HOLE CLEAN W/105 BBLS WTR. 11/14/12. TIH W/2-3/8" TBG, AS-1X PKR SET @ 4363' 11/15/12. PERFORM MIT TEST CHART ATTACHED. RDMO, CLEAN LOCATION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE PERMITTING SPECIALIST

DATE 11/29/2012

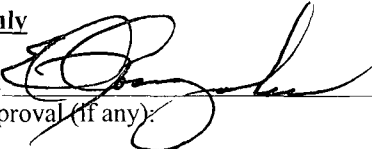
Type or print name SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

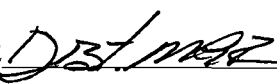
PHONE: 432-687-7198

For State Use Only

APPROVED BY:



TITLE



DATE

12-06-2012

Conditions of Approval (if any):

DEC 03 2012

