

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 03 2012

WELL API NO.

3D-025-33D89

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
NEW MEXICO BZ NCT-10

8. Well Number 5

9. OGRID Number 4323

10. Pool name or Wildcat
JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND TEXAS

4. Well Location

Unit Letter K : 1650 feet from the SOUTH line and 1650 feet from the WEST line

Section 2 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: WELLHEAD REPAIR ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. HAS DISCOVERED THAT THE WELLHEAD ON SUBJECT WELL HAS COLLAPSED AT THE SURFACE.

CHEVRON INTENDS TO MAKE THE NECESSARY REPAIRS TO RESTORE THE WELLS MECHANICAL INTEGRITY AND RETURN WELL TO PRODUCTION.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: Prior to the beginning of operations

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Haynes TITLE PERMITTING SPECIALIST DATE 11/29/2012

Type or print name SCOTT HAYNES

E-mail address: TOXO@CHEVRON.COM

PHONE: 432-687-7198

For State Use Only

APPROVED BY: [Signature] TITLE DIST. MGR

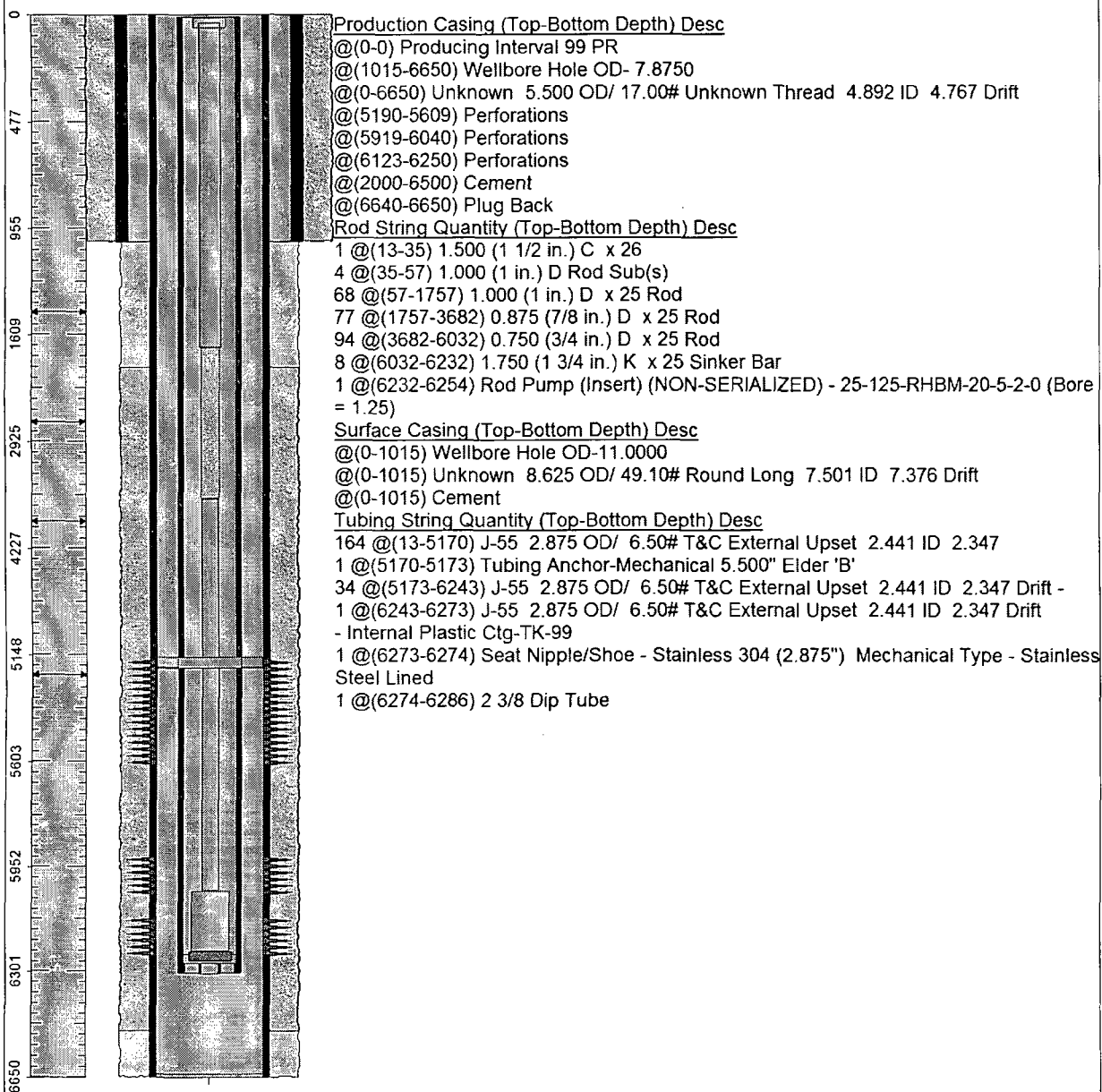
DATE 12-06-2012

Conditions of Approval (if any):

DEC 06 2012

Chevron U.S.A. Inc. Wellbore Diagram : NM BZ NCT 10-05

Lease: ODH DOLLARHIDE		Well No.: NMX BZ NCT10 5 PARENT FOR DHC		Field: FLD-JUSTIS	
Location: 1650FSL1650FWL		Sec.: N/A		Blk:	Survey: N/A
County: Lea	St.: New Mexico	Refno: BI4088		API: 3002533089	Cost Center: UCU802300
Section: 2		Township: 025 S			Range: 037 E
Current Status: ACTIVE				Dead Man Anchors Test Date: NONE	
Directions:					



Ground Elevation (MSL):: 3152.00	Spud Date: 12/13/1995	Compl. Date: 01/01/1970
Well Depth Datum:: CSI0000N	Elevation (MSL):: 0.00	Correction Factor: 13.00
Last Updated by: bermej1	Date: 03/30/2009	