

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011												
						1. WELL API NO. 30-025-40131												
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN												
						3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name BROWN BEAR 14 STATE												
						6. Well Number: 1H												
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator DEVON ENERGY PRODUCTION COMPANY L.P.						9. OGRID 6137												
10. Address of Operator 333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010						11. Pool name or Wildcat 13195 CORBIN; DELAWARE <i>West</i>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	14	18S	33E		660	SOUTH	330	WEST	LEA								
BH:	P	14	18S	33E		373	SOUTH	4965	WEST	LEA								
13. Date Spudded 8/18/2012	14. Date T.D. Reached 9/2/2012	15. Date Rig Released 9/3/2012			16. Date Completed (Ready to Produce) 9/27/2012			17. Elevations (DF and RKB, RT, GR, etc.) 3,903' GR										
18. Total Measured Depth of Well 9,685 MD			19. Plug Back Measured Depth 9,639' MD			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL GR, BHP, DLMG, SDDSNSGR										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,652' - 9,632' Corbin; Delaware																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		1,635'		17 1/2"		1,465 sx, CI C		0								
9 5/8"		40#		3,083'		12 1/4"		835 sx, CI C		0								
5 1/2"		17#		9,685'		8 3/4"		1,767 sx, CI H		TOC 2,290'								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET										
						2 7/8"	4,947'											
26. Perforation record (interval, size, and number) 5,652' - 9,632', 0.42", 240 holes See attached report.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5,652' - 9,632'</td> <td>7 stage frac: 1,145,901# 20/40 WS, 414,985#</td> </tr> <tr> <td></td> <td>SLC, 22,461 gals 7.5% HCL</td> </tr> <tr> <td></td> <td></td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5,652' - 9,632'	7 stage frac: 1,145,901# 20/40 WS, 414,985#		SLC, 22,461 gals 7.5% HCL		
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5,652' - 9,632'	7 stage frac: 1,145,901# 20/40 WS, 414,985#																	
	SLC, 22,461 gals 7.5% HCL																	
28. PRODUCTION																		
Date First Production 9/27/2012		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod.												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
10/10/2012	24		10/10/2012	60	40	1239	0.67											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)												
360			60	40	1239													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By											
Sold																		
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>D. H. Cook</i>			Name: David H. Cook Title: Regulatory Specialist				Date: 11/15/2012											
E-mail Address: david.cook@dvn.com																		

ELG 12-06-2012

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1,564'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salado 1,815'	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
B. Salt 2,878'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3,036'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4,246'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4,500'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bell Canyon	T. Todilto	
T. Abo	T. Cherry Canyon 5,519'	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



Stimulations Summary

District	County	Field Name	Project Group	State/Province						
PERMIAN BASIN	LEA	EK	PB NEW MEXICO	NM						
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)			
SEC14 T18S R33E	3002540131	32° 44' 32.017" N	103° 38' 28.867" ...	3,903.50	18.00	3,921.50				
HYDRAULIC FRAC, 9/17/2012 08:48, DELAWARE, OH, 9,180.0 ftKB - 9,632.0 ftKB, Baker Hughes, White 244121.401 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3782.60	0.0	1,980.0	2,887.0	1,980.0	5,561.0	65	7,494.0	66	4.00
HYDRAULIC FRAC, 9/17/2012 12:39, DELAWARE, OH, 8,580.0 ftKB - 9,032.0 ftKB, Baker Hughes, White 227842.501 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3745.40	0.0	1,968.0	4,180.0	1,968.0	3,367.0	65	4,603.0	65	4.00
HYDRAULIC FRAC, 9/17/2012 15:39, DELAWARE, OH, 7,980.0 ftKB - 8,432.0 ftKB, Baker Hughes, White 234727.995 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3760.70	0.0	1,902.0	3,105.0	1,902.0	3,385.0	65	4,193.0	65	4.00
HYDRAULIC FRAC, 9/17/2012 18:45, DELAWARE, OH, 7,380.0 ftKB - 7,832.0 ftKB, Baker Hughes, White 227479.601 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3700.40	0.0	1,786.0	4,224.0	1,786.0	2,898.0	65	3,645.0	65	4.00
HYDRAULIC FRAC, 9/18/2012 08:07, DELAWARE, OH, 6,780.0 ftKB - 7,232.0 ftKB, Baker Hughes, White 224087.404 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3666.70	530.0	1,695.0	4,661.0	1,695.0	2,866.0	65	3,116.0	65	4.00
HYDRAULIC FRAC, 9/18/2012 10:47, DELAWARE, OH, 6,180.0 ftKB - 6,632.0 ftKB, Baker Hughes, White 197564.503 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3497.50	1,399.0	1,853.0	3,910.0	1,853.0	3,122.0	65	3,553.0	65	4.00
HYDRAULIC FRAC, 9/18/2012 13:14, DELAWARE, OH, 5,562.0 ftKB - 6,032.0 ftKB, Baker Hughes, White 246900.2 LBS										
Proppant De...	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi...	P (max) (psi)	Rate (max) (bbl/m...	Max Conc...
219,750.0	3832.30	1,458.0	1,990.0	3,627.0	1,990.0	2,936.0	65	5,155.0	65	4.00