

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

NOV 06 2012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
Other \_\_\_\_\_

RECEIVED

5. Lease Serial No.  
LC 062170A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator SandRidge Expl. & Prod., LLC

8. Lease Name and Well No.  
Parcell Federal #8

3. Address 123 Robert S. Kerr Ave., OKC, OK 73102

3a. Phone No. (include area code)  
405-429-6518

9. AFI Well No.  
30-025-40488

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1485' FSL & 1375' FEL of Section 8-21S-38E

At top prod. interval reported below Same

At total depth Same

10. Field and Pool, or Exploratory  
Wantz; Abo

11. Sec., T., R., M., on Block and  
Survey or Area 8-21S-38E

12. County or Parish 13. State  
Lea NM

14. Date Spudded  
07/20/2012

15. Date T.D. Reached  
07/29/2012

16. Date Completed 10/01/2012  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
3565'

18. Total Depth: MD 7792'  
TVD

19. Plug Back T.D.: MD 7707'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gamma

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Sturry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8	24	0	1645'		850 sx CI C		Surface	
7 7/8	5 1/2	17		7792'		1550 sx CI H		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	6882'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	4291	6599	7410 - 7416		36	open
B) Tubb	6600	6809	7492 - 7498		36	open
C) Drinkard	6810	7249	7310 - 7320		60	open
D) Abo	7250		6794' - 6816'		72	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7410 - 7498'	41,118 gal acid, 1500# rock salt w/2000 gal 20# brine & 30,576 gals 20# linear gel
7310 - 7320'	19,824 gal acid & 17,976 gal 20# linear gel
6794 - 6816'	19,488 gal acid, 1596 gal 10# brine w/1500 # of rock salt, 11,004 gals 30# linear gel, 81,270 gals x-link gel w/102,440 # of Prop.

RECLAMATION

DUE 4-1-13

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/30/2012	10/01/2012	24	→	11	0	65	32		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						NOV 3 2012
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

ELG 12-06-2012

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	3533
				San Andres	4291
				Tubb	6600
				Drinkard	6810
				Abo	7250

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

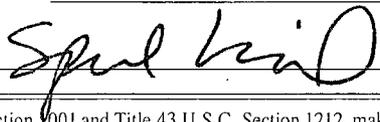
- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Spence Laird

Title Regulatory Analyst

Signature



Date 10/02/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.