

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION

HOBBS OCD

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DEC 06 2012

WELL API NO. 30-025-40816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 831
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679.4' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
Unit Letter K; 1835 feet from the South line and 1435 feet from the West line  
Section 13 Township 18-S Range 37-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB   
OTHER:  OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: 12/2/12 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 12/5/12  
Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
APPROVED BY Mark Stephens TITLE Comp officer DATE 12-7-12

Conditions of Approval (if any):

DEC 10 2012

North Hobbs G/SA Unit No. 831  
API No. 30-025-40816

12/1/12 - MI X RU

12/2/12 - Spud 12-1/4" hole @ 3:00 a.m. (NMOCD notified)

12/2/12 -

12/4/12: Drill 12-1/4" surface hole to 1590'. Rig up casing crew and run 43 jts. 8-5/8", 24#, J-55, LT&C casing with 14 centralizers and set at 1590'. RU Halliburton x cement with 490 sx. Premium Plus (lead) and 350 sx. Premium Plus (tail). Circulate 29 sx. to surface. Cut off casing x weld on wellhead. NU BOP stack. Test BOP's x related equipment to 1800 psi. Test casing to 1800 psi x 30 min. Tag cement @ 1540'. Drill out cement x shoe and commence drilling of 7-7/8" production hole.