

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
DEC 06 2012

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

(873)

3a. Address
303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705

3b. Phone No. (include area code)
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

415' FNL & 660' FEL UL A Sec 12 T21S R37E

5. Lease Serial No.
NMLC-032096B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Lockhart B 12 #012 (24428)

9. API Well No.
30-025-40478

10. Field and Pool or Exploratory Area
Bli O&G(O)/Tubb O&G(O)/Drinkard/Wantz; Abo

11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DHC
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

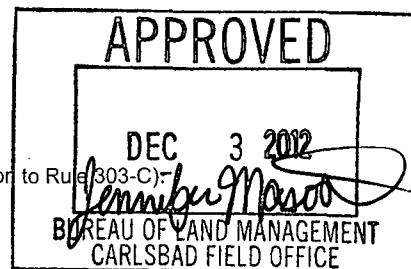
Apache requests permission to complete and DHC the Blinebry-Tubb, per the following:

Pool Names: Blinebry Oil & Gas	6660	Perforations: Blinebry	5951'-6351'
Tubb Oil & Gas	60240	Tubb	6496'-6692'
Drinkard	19190	Drinkard	6815'-6961'
Wantz; Abo	62700	Abo	7082'-7369'

The allocation method will be as follows based on offset production (See attached application for exception to Rule 303-C):

	OIL	GAS	Water
Blinebry	42%	40%	24%
Tubb	8%	31%	15%
Drinkard	33%	23%	32%
Abo	17%	6%	29%

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



Downhole commingling will not reduce the value of these pools. Ownership is the same for each of these pools.

**SUBJECT TO LIKE
APPROVAL BY STATE**

DHC-HOB-507

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Holland

Title Sr. Staff Reg Tech

Signature

Reesa Holland

Date 10/23/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MW/OCD 12/7/12

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 10 2012



October 23, 2012

Mr. Wesley Ingram
Bureau of Land Mgmt - CFO
620 E Greene St
Carlsbad, NM 88220

RE: Downhole Commingling Application
Lockhart B-12 #12 API 30-025-40478
Unit A, Section 12, T21S, R37E
Blinebry Oil & Gas (Oil) 6660, Tubb Oil & Gas (Oil) 60240, Drinkard 19190 &
Wantz; Abo (62700)
Lea County, New Mexico

Dear Mr. Ingram,

Enclosed please find form 3160-5 and attachments for downhole commingling the captioned well. The ownerships (WI, NRI and ORRI) of these pools are identical in this wellbore. The fluids from each of these pools are compatible as seen in other similar commingles in the area. Combining these fluids will not result in any damage to these pools. Commingling will improve the efficiency of present and future recovery operations. Cross flow will not be a problem due to having a production lift system capable of keeping the well pumped off thereby maximizing production. This commingling will not reduce the value of the total remaining production.

The allocation method used for this well was determined by analyzing the cumulative oil, gas and water production in a nine section area of review surrounding this well. Supporting documentation is shown on the attached spreadsheet. Production for active and inactive wells was grouped by pool in the area of review. The totals for each phase were then divided by the number of wells associated with this pool yielding an average. This average was used to determine the percentage allocation.

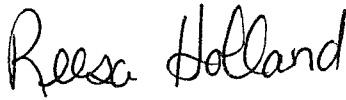
The main reason for using this method is based on economics and minimizing reservoir damage. Past completion practices had all three zones perforated and fracture stimulated during one full week. Each zone was isolated by a retrievable bridge plug to allow for production testing of each zone for allocation purposes. This testing period lasted as long as one month before a stabilized rate was observed thus allowing the next zone to be brought on and tested. During this time period the completion fluids used were still confined to the other reservoirs causing gel damage. It is a common practice to get these fluids out of the wellbore as soon as possible to help maximize productivity. On a cost basis it is more expensive to have a completion rig move in and out multiple times to bring on

each new zone. Several other factors such as weather, other new completions and regulatory well work may interfere with these new wells.

The area of review used encompasses what has been accepted as a good statistical representation for allocation purposes. By using this allocation method all zones will be brought online in a more effective and efficient manner. This will in turn generate a higher productive rate and quicker revenue streams not only for the operator but for the State of New Mexico too.

If you need additional information or have any questions, please give me a call at (432) 818-1062.

Sincerely,

A handwritten signature in black ink that reads "Reesa Holland". The signature is written in a cursive, flowing style.

Reesa Holland
Sr. Staff Regulatory Technician

Lease Name	Well Number	100(G)API	Location	Binary	Tube	Drinkard	Abn	Binary	Tube	Drinkard	Abn	Binary	Tube	Drinkard	Abn
DRINKARD UNIT	3	3002506326	21S 37E 1F	174652				423212				10349			
DRINKARD UNIT	5	3002506326	21S 37E 1F	78584				262470				11337			
DRINKARD UNIT	4	3002506327	21S 37E 1O	84138				280339				7800			
DRINKARD UNIT	1	3002506328	21S 37E 1S NW SW	86778				230039				14940			
DRINKARD UNIT	2	3002506330	21S 37E 1	82933				254410				9472			
HUMBLE FEDERAL	1	3002506331	21S 37E 1L	25482				102748				28844			
ELIOTT FEDERAL	7	3002506332	21S 37E 1L	151388				249074				13905			
DRINKARD UNIT	2	3002506333	21S 37E 1M	140157				358555				10296			
DRINKARD UNIT	5	3002506334	21S 37E 1M	195217				884976				184492			
DRINKARD UNIT	8	3002506335	21S 37E 1M	154699				848926				17868			
DRINKARD UNIT	10	3002506336	21S 37E 1J	140078				519199				17569			
DAURON	1	3002506338	21S 37E 1E	61763				338152				21031			
OWEN	1	3002506341	21S 37E 2M	153077				1728531				25681			
STATE	3	3002506342	21S 37E 2 SE SW NW	153077				3652319				91730			
STATE	4	3002506344	21S 37E 2F	124952				223971				540			
STATE	6	3002506345	21S 37E 2D	16545				201674				44539			
STATE	7	3002506348	21S 37E 2C	31015				360940				20834			
HARRY LEONARD NCT F	4	3002506349	21S 37E 2	90104				769270				26718			
HARRY LEONARD NCT F	5	3002506350	21S 37E 2	32804				135968				62908			
HARRY LEONARD NCT F	6	3002506351	21S 37E 2J	113441				599906				1543			
HARRY LEONARD NCT F	9	3002506351	21S 37E 2J	9165				18977				4607			
HARRY LEONARD NCT F	11	3002506355	21S 37E 2	171212				916350				68810			
HARRY LEONARD NCT F	16	3002506360	21S 37E 2H	124091				417857				2813			
HARRY LEONARD NCT F	16	3002506360	21S 37E 2H	92912				258653				8441			
HARRY LEONARD NCT F	17	3002506361	21S 37E 2A	50381				133419				5497			
HARRY LEONARD NCT F	17	3002506361	21S 37E 2A	144267				1910607				1287			
STATE SEC 2	3	3002506369	21S 37E 2	36875				25103				2800			
STATE SEC 2	4	3002506370	21S 37E 2	134142				350084				105561			
STATE SEC 2	6	3002506372	21S 37E 2	16397				506606				14013			
STATE SEC 2	7	3002506372	21S 37E 2	16397				501526				156842			
STATE SEC 2	10	3002506376	21S 37E 2	6630				43398				197			
STATE SEC 2	11	3002506379	21S 37E 2L	6630				6877				4391			
STATE SEC 2	13	3002506379	21S 37E 2N	6630				82240				120			
STATE SECTION 2	14	3002506380	21S 37E 2	100365				665507				12112			
DRINKARD UNIT	12	3002506477	21S 37E 1D	107305				622024				13726			
DRINKARD UNIT	12	3002506477	21S 37E 1D	205624				2860390				37225			
DRINKARD UNIT	17	3002506478	21S 37E 1A	163011				643541				8031			
DRINKARD UNIT	18	3002506480	21S 37E 1H	496390				1770169				6253			
DRINKARD UNIT	19	3002506481	21S 37E 1H	174441				1562950				433391			
DRINKARD UNIT	20	3002506482	21S 37E 1H	116816				27012				12145			
DRINKARD UNIT	14	3002506483	21S 37E 1B	31273				494290				28710			
UNIT	15	3002506484	21S 37E 2K	539071				2813057				353259			
STATE SEC 2	16	3002506486	21S 37E 2N	182907				70064				11396			
DRINKARD UNIT	21	3002506523	21S 37E 1B	182907				2073161				1002795			
DRINKARD UNIT	1	3002506524	21S 37E 1D N2 NW NW	127730				38197				692054			
LOCKHART B 11	3	3002506525	21S 37E 1E W2 SW NW	59013				398626				17528			
DRINKARD UNIT	16	3002506527	21S 37E 11A	78506				2001899				5804			
DRINKARD UNIT	15	3002506528	21S 37E 11A	124277				1970421				6802			
DRINKARD UNIT	22	3002506529	21S 37E 11G	210852				1341043				1155406			
DRINKARD UNIT	23	3002506530	21S 37E 11G	208468				2272861				706217			
DRINKARD UNIT	24	3002506531	21S 37E 11F	196012				60024				35014			
DRINKARD UNIT	25	3002506532	21S 37E 11F	125741				56370				10939			
JH NOLAN	1	3002506533	21S 37E 11M	35871				65737				616486			
JH NOLAN	2	3002506534	21S 37E 11N SE SW	65737				1557				372183			
DRINKARD UNIT	3	3002506535	21S 37E 11E	258476				1664091				11913			
DRINKARD UNIT	27	3002506536	21S 37E 11G	123441				620316				482241			
GUTMAN	1	3002506537	21S 37E 11L	57579				398643				7812			
DRINKARD UNIT	28	3002506538	21S 37E 12D	19149				151770				3516			
DRINKARD UNIT	30	3002506541	21S 37E 12C	149383				6560817				7612			
DRINKARD UNIT	31	3002506542	21S 37E 12C	125199				280813				3116			
DRINKARD UNIT	32	3002506543	21S 37E 12F	139466				550956				3109			
DRINKARD UNIT	33	3002506544	21S 37E 12G	59317				231505				11251			
DRINKARD UNIT	34	3002506545	21S 37E 12H	84354				413958				14577			
DRINKARD UNIT	35	3002506546	21S 37E 12E	78046				267087				5357			
LOCKHART B 12	36	3002506547	21S 37E 12E	216				227036				820			
DRINKARD UNIT	1	3002506548	21S 37E 12C	78282				848747				1580			
CHESTER	1	3002506549	21S 37E 12K NE SW	132856				309546				11650			
DRINKARD UNIT	47	3002506550	21S 37E 12M	98264				949138				21807			
DRINKARD UNIT	48	3002506551	21S 37E 12L	185214				1091728				12585			
DRINKARD UNIT	49	3002506552	21S 37E 12L	47465				512291				16750			
DRINKARD UNIT	1	3002506553	21S 37E 12O	174653				2082354				6261			
DRINKARD UNIT	1	3002506554	21S 37E 12O	60748				1091728				12585			
DRINKARD UNIT	1	3002506555	21S 37E 12O	85336				614137				16750			
DRINKARD UNIT	37	3002506556	21S 37E 12O	85336				124484				16750			
DRINKARD UNIT	38	3002506557	21S 37E 12O	135302				149586				16750			
DRINKARD UNIT	39	3002506558	21S 37E 12O	113906				124484				16750			
LOCKHART B 13 A	40	3002506559	21S 37E 12O	41306				3183803				11897			
DRINKARD UNIT	8	3002506562	21S 37E 13C	79386				204485				6529			
DRINKARD UNIT	1	3002506563	21S 37E 13C	74016				2994				7133			
GUT B 13 A	1	3002506564	21S 37E 13A	2899				1045288				2798			
BLUNN	3Y	3002506565	21S 37E 13A	164462				475667				590			
DRINKARD UNIT	33	3002506566	21S 37E 13C	112232				1104870				4132			
DRINKARD UNIT	34	3002506567	21S 37E 13C	180756				1104859				4534			
DRINKARD UNIT	35	3002506568	21S 37E 13D	98172				644439				6911			
DRINKARD UNIT	2	3002506569	21S 37E 14L	256655				129709				5002			
DRINKARD UNIT	1	3002506570	21S 37E 14M	148185				2062445				4212			
DRINKARD UNIT	3	3002506571	21S 37E 14K	221423				5449570				3914			
DRINKARD UNIT	4	3002506572	21S 37E 14N	61371				7762380				6771			
DRINKARD UNIT	43	3002506573	21S 37E 14H C SE SE	69476				161051				11568			
DRINKARD UNIT	44	3002506574	21S 37E 14A	180714				1728173				6040			
DRINKARD UNIT	45	3002506575	21S 37E 14I	90005				603394				25244			
LOCKHART B 14 A	4	3002506576	21S 37E 14I	261118				4342473				27323			
MAOMI KENUM	1	3002506578	21S 37E 14O	131160				963617				13942			
OWEN	2	3002506579	21S 37E 14D	233970								44			

Proposed Allotments	Oil	Gas	Water
Binebury	42%	40%	
Tubb	8%	31%	24%
Dinard	33%	23%	15%
Apd	17%	6%	32%
TOTAL	100%	100%	100%

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAR 06 2012

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised July 16, 2010

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40478	Pool Code 66660	Pool Name Blinberry O & G (C)
Property Code 24434 24428	Property Name LOCKHART B-12	Well Number 12
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3531'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	21 S	37 E		415	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-HOB-507						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	SURFACE LOCATION Lat - N 32°29'58.59" Long - W 103°06'36.89" NMSPC- N 547650.54 E 918421.86 (NAD-83) Lat - N 32°29'58.16" Long - W 103°06'35.19" NMSPC- N 547591.380 E 877237.972 (NAD-27) 32.499489 103.109775	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Sorina L. Flores 10/19/11 Signature Date Sorina L. Flores Printed Name Sorina.Flores@apachecorp.com Email Address
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor
		Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24880

MAR 08 2012

HOBBS OCD

MAR 06 2012

DISTRICT I

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1000 Rio Brazos Rd., Aztec, NM 87410

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40478	Pool Code 60240	Pool Name Tubb O & G (O)
Property Code 24434 24428	Property Name LOCKHART B-12	Well Number 12
OGRIID No. 873	Operator Name APACHE CORPORATION	Elevation 3531'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC- HOB-507
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		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor GARY L. JONES Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24880

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40478	Pool Code 19190	Pool Name DrinKard
Property Code 24434 24428	Property Name LOCKHART B-12	Well Number 12
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3531'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-HOB-507						

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	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. GARY L. JONES Date Surveyed GARY L. JONES Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24880	

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-025-40876	Pool Code 62700	Pool Name Wantz; ABO
Property Code 24434 24425	Property Name LOCKHART B-12	Well Number 12
OGRID No. 873	Operator Name APACHE CORPORATION	Elevation 3531'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	21 S	37 E		415	NORTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. DHC-HOB-507
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SURFACE LOCATION Lat - N 32°29'58.59" Long - W 103°06'36.89" NMSPCE- N 547650.54 E 918421.86 (NAD-83) Lat - N 32°29'58.16" Long - W 103°06'35.19" NMSPCE- N 547591.380 E 877237.972 (NAD-27) 32.499489 103.109775		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sorina L. Flores</i> 10/19/11 Signature Date Sorina L. Flores Printed Name sorina.flores@apachecorp.com Email Address
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief	
	Date Surveyed Signature & Seal of Professional Surveyor	
	Certificate No. Gary L. Jones 7977 BASIN SURVEYS 24880	

**Lockhart B 12 #012
30-025-40478
Apache Corporation
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring on location as H2S has been reported from wells in the vicinity.**
- 4. Subsequent sundry and completion report required.**

JAM 120312