

HOBBS OCO

DEC 10 2012

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05348

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number: 8

9. OGRID Number: 241333

10. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter M : 660' feet from the South line and 660' feet from the West lineSection 30 Township 16-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3837' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6320' OH-6109' - 6260' Perfs

13-3/8" 48# csg @ 323' w/350 sks, 17-1/2" hole, TOC, Surface, Calc

9-5/8" 36& 40# csg @ 4705' w/2700 sks, 12-1/4" hole, TOC, Surface, Calc @ 50%

7" 20 & 23# csg @ 6270' w/450 sks, 8-3/4" hole, TOC: 4294', Calc

1. MIRUWSU. NDWH. NUBOP.

2. Remove Packer @ 6068'

3. Set CIBP @ 6050' w/25 sx of C cement. CTOC

4. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

5. Perf & Sqz w/ 45 sks of C cement @ 4755' - 4655' CTOC, WOC, & TAG

6. Perf & Sqz w/45 sks of C cement @ 3370' - 3270' CTOC. WOC & TAG, , Bottom of Salt

7. Perf & Sqz w/45 sks of C cement @ 1205' - 1105', CTOC, WOC & TAG, Top of Salt

8. Perf & Circulate w/130 sks of C cement @ 375' to Surface.

9. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

12/05/2012

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

DATE

12-10-2012

Conditions of Approval (if any):

DEC 10 2012

Lovington Paddock Unit #8

Created: 10/10/11 By: RRW
 Updated: 12/04/12 By: Bob Hall
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 660' FSL & 660' FWL
 GPS: 32.88735 -103.29663
 County: Lea St.: NM
 Status: TA'd Injector

Well #: 8 St. Lse:
 API: 30-025-05348
 Unit Ltr.: M Section: 30
 TSHP/Rng: 16S / 37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FA6475

CURRENT

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#
 Depth: 323'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/2"

KB:
 DF: 3837'
 GL:
 Ini. Spud: 05/20/53
 Ini. Comp.: 06/20/53
 Last Inj: 9/30/2007

Intermediate Casing

Size: 9-5/8"
 Wt., Grd.: 36# & 40#
 Depth: 4705'
 Sxs Cmt: 2700
 Circulate: No
 TOC: Surface calc @ 50% effy.
 Hole Size: 12-1/4"

History

6/53 - Perf 6,200 - 60' & acidize w/ 500g mud acid & 8,000g acid

5/57 - Frac 6,200-62' w/ 10,000g oil & 10,000# sand @ 18.2 BPM & 3,400#

3/68 - Perf 6,109 - 88' & acidize w/ 2,000g 15% & 48 ball sealers

1/71 - Convert to Injection

8/01/91 - Acidize w/ 8,000g 20% NEFE & 15 tons CO2.

3/19/09 - TA w/ equipment in hole

Tubing Detail: (none)

#Jts:	Size:	Footage
	KB Correction	0.00
Unknown	Jts. 2-3/8" 4.7# J-55	
	IPC Tbg	
1	7" Baker AD-1 Pkr @ 6068'	

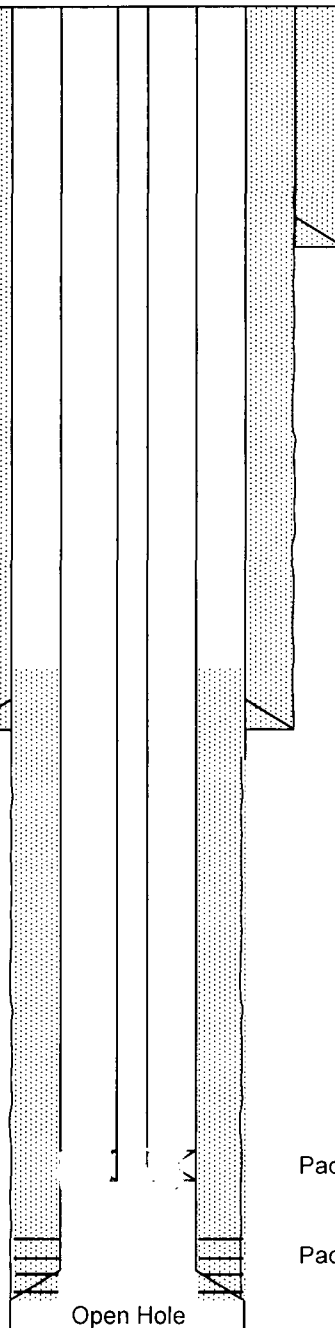
1	Bottom Of String >>	0.00
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Production Casing

Size: 7"
 Wt., Grd.: 20# & 23#
 Depth: 6270'
 Sxs Cmt: 450
 Circulate: No
 TOC: 4,294' calc @ 50% effy.
 Hole Size: 8-3/4"

Packer @ 6,068'

Paddock Perfs: 6109' - 6260'



Open Hole
 TD: 6320'

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 Chevno: FA6475

Proposed

Surface Casing

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 Wt., Grd.: 48#
 Depth: 323'
 Sxs Cmt: 350
 Circulate: Yes
 TOC: Surface
 Hole Size: 17-1/2"

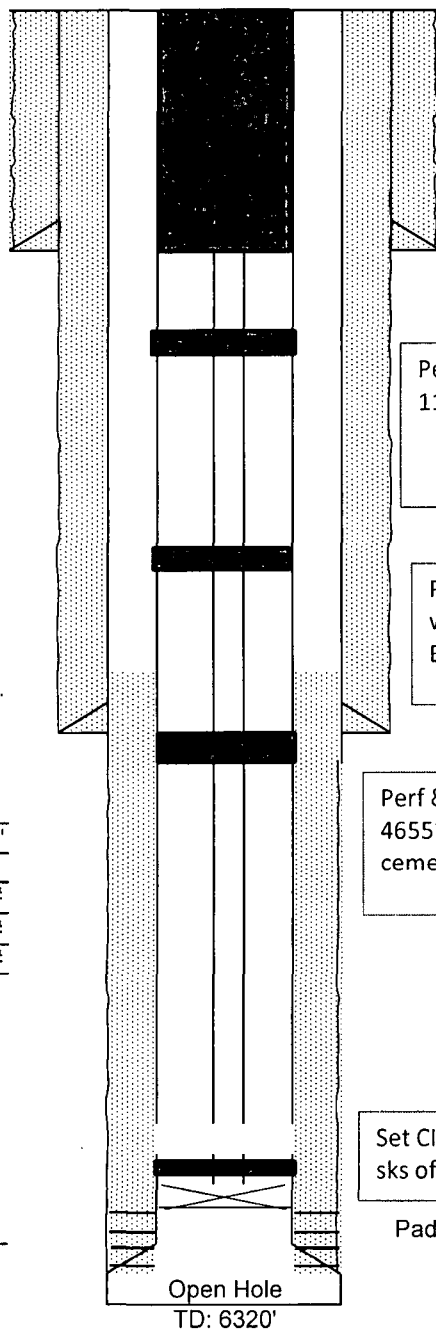
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 Hole Size: 12-1/4"

KB: _____
 DF: 3837'
 GL: _____
 Ini. Spud: #####
 Ini. Comp.: #####
 Last Inj: #####

Production Casing

Size: 7"
 Wt., Grd.: 20# & 23#
 Sxs Cmt: 450
 Circulate: No
 TOC: 4,294' calc @ 50% effy.
 Hole Size: 8-3/4"



Perf & Circulate w/130
sks of C cement @ 375'
to Surface

History

Perf & Sqz @ 1205' -
1105',CTOC, WOC, & TAG

Perf & Sqz @ 3370' - 3270'
w/45 sks CTOC, WOC, & TAG
Bottom of Salt

Perf & Sqz @ 4755' -
4655' w/45 sks of C
cement CTOC, WOC, &

Set CIBP @ 6050' w/25
sks of C cement CTOC

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Open Hole
TD: 6320'