

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87411  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD**  
**SEP 19 2012**

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO. 30-025-27222  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. V-6981

**WELL COMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Dagger State Unit

6. Well Number: 1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER: Recompletion

8. Name of Operator  
AMTEX ENERGY, INC.

9. OGRID 000785

10. Address of Operator  
P.O. BOX 3418, MIDLAND, TX 79702

11. Pool name or Wildcat  
Wildcat Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	30	21S	33E		1980	North	1980	West	Lea
BH:										

13. Date Spudded 07/09/08  
14. Date T.D. Reached  
15. Date Rig Released 08/23/12  
16. Date Completed (Ready to Produce) 08/19/12  
17. Elevations (DF and RKB, RT, GR, etc.) 3109' GR

18. Total Measured Depth of Well 12,234'  
19. Plug Back Measured Depth 11,380'  
20. Was Directional Survey Made? No  
21. Type Electric and Other Logs Run GR-Cal./ZDL and GR-Cal/Induction

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10,890' to 10,923' Bone Springs

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	515'	17-1/2"	600 sx	
9-5/8"	40#	5,412'	12-1/4"	3450 sx	
7"	26#	11,426'	8-3/4"	1375 sx	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	9,932'	

26. Perforation record (interval, size, and number)  
10,890' - 10,900'  
10,902' - 10,912'  
10,913' - 10,923'  
2 SPF 61 Holes (.42")

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,890' - 10,923'	Acidized with 3000 Gal. 10% NEFE Acid Frac w/ 145,556 Gal. Delta Frac fluid carrying 247,357 lbs. of CARBO Prop Premium 20/40.

28. **PRODUCTION**

Date First Production 08/23/12  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
08/23/12	24 hrs.	13/64		81	140	165	1728

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
810	450		81	140	165	39°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented  
30. Test Witnessed By Jackie Ruth

31. List Attachments  
Logs, Deviation Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *William J. Savage* Printed Name: William J. Savage Title: President Date: 09/12/12  
E-mail Address: billsavage@verizon.net