

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

**RECEIVED**  
OBSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
DEC 10 2012  
HOBBSD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05419
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: <b>Injection</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name Lovington Paddock Unit
4. Well Location Unit Letter <b>D</b> 660' feet from the <b>NORTH</b> line and 902' feet from the <b>WEST</b> line Section <b>6</b> Township <b>17-S</b> Range <b>37-E</b> NMPM County: <b>LEA</b>		8. Well Number 50
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812'		9. OGRID Number 241333
		10. Pool name or Wildcat Lovington Paddock Unit

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well developed a leak in the wellhead and was shut-in. Chevron intends to rig up on the subject well, pull the tubing and packer, set a CIBP at 5940' and temporarily abandon the wellbore.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Haynie TITLE Petro Eng TA DATE 12/10/12

Type or print name CAROLYN HAYNIE E-mail address: chay@Chevron.com PHONE: 432-687-7261

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Mgr DATE 12-10-2012

Conditions of Approval (if any):

DEC 12 2012

# Wellbore Diagram

Created:	10/12/10	By:	PTB	Well No:	50	St. Lse:	
Updated:		By:		API		30-025-05419	
Lease:	Lovington Paddock Unit			Unit:	D	Section:	6
Field:	Lovington Paddock			TSHR/Rng:		17S / 37E	
Surf. Loc.:	660' FNL & 902' FWL			UCD:		Section:	
Bot. Loc.:				TSHR/Rng:			
County:	Lea	St.:	NM	Directions:		Buckeye, NM	
Status:	Shut-in Injector			Cheyno:		FA6546	

**RECEIVED**  
**DEC 10 2012**  
**HOBBS**

## Surface Casing

Size: 13-3/8"  
 Wt., Grd.: 40#  
 Depth: 336'  
 Sxs Cmt: 330 sx  
 Circulate: yes  
 TOC: Surface  
 Hole Size: 17-1/4"

KB: \_\_\_\_\_  
 DF: \_\_\_\_\_  
 GL: 3,812  
 Ini. Spud: 07/31/53  
 Ini. Comp.: 08/31/53

## Intermediate Casing

Size: 9-5/8"  
 Wt., Grd.: 32#  
 Depth: 3093'  
 Sxs Cmt: 1550 sx  
 Circulate: yes  
 TOC: Surface  
 Hole Size: 12-1/4"

C-103 Well History:  
 5/1991 - Conv. to Injection.  
 Pkr set at 5838'  
 11/1993 - Packer re-set at 5993'  
 9/1998 - MIT test. Packer set at 5932'

## Production Casing

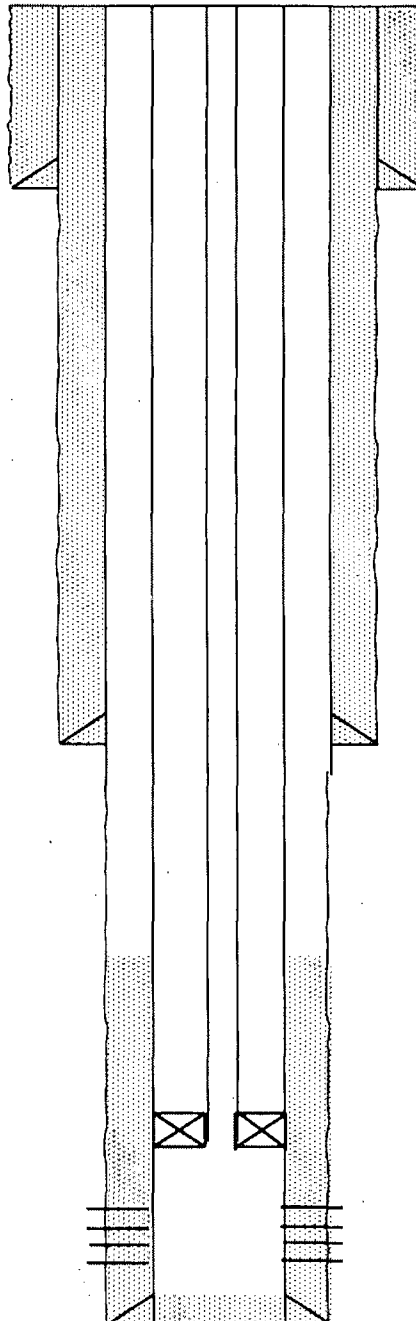
Size: 5-1/2"  
 Wt., Grd.: 15.5#  
 Depth: 6292'  
 Sxs Cmt: 450 sx  
 Circulate: No  
 TOC: 4150' - Temp Svy  
 Hole Size: 8-3/4"

2-3/8" IPC Tbg. (179 jts.)

AS1X Packer @ 5910'

Top of Unitized interval: 5971'

Paddock Perfs: 6036' - 6229'



PBTD: 6,256  
 TVD: 6,292