

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
DEC 07 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO:
30-025-09135

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No:

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
Seven Rivers Queen Unit

1. Type of Well: Oil Well Gas Well Other Injection

8. Well No. 32

2. Name of Operator
Linn Operating, Inc.

9. OGRID Number
269324

3. Address of Operator
600 Travis, Ste. 5100, Houston, TX 77002

10. Pool name or Wildcat
Eunice; Seven Rivers-Queen, South

4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 34 Township 22-S Range 36-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3497

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
- TEMPORARILY ABANDON CHANGE PLANS
- PULL OR ALTER CASING MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
- COMMENCE DRILLING OPNS. P AND A
- CASING/CEMENT JOB

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU plugging equipment. ND wellhead, NU BOP. POH w/ tbg.
 - 2. RIH and circulate sand off RBP @ 496'. Latch onto RBP and POH.
 - 3. RIH and tag CIBP @ 3450'. Circulate hole w/ mud laden fluid. Spot 25 sx cement @ 3450'. POH.
 - 4. Perf csg @ 3000'. Sqz 25 sx cement. (BOS @ 2945)
 - 5. Perf csg @ 1450'. Sqz 25 sx cement. (Top of salt @ 1425)
 - 6. Perf csg @ 390'. Sqz 125 sx cement to surface.
 - 7. Cut off wellhead and weld on Dry Hole Marker.
- Cut out CIBP @ 3450' - flush down to 3625' - cap w/ 255x cement. Circ w/ MLF*

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE *Kerry Callahan* TITLE *Reg Specialist III* DATE *12/6/2012*

Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only

APPROVED BY *[Signature]* TITLE *Det. MAF* DATE *12-12-2012*
Conditions of Approval (if any): _____

