

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

NOV 13 2012

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE

¹ Operator name and Address VPR Operating, LLC 1406 Camp Craft Road, Suite 106 Austin, TX 78746		² OGRID Number 266091
⁴ API Number 30 - 025-40572		³ Reason for Filing Code/ Effective Date NW
⁵ Pool Name Wildcat; Bone Spring	⁶ Pool Code 97903	
⁷ Property Code 39214	⁸ Property Name Harrier 35 Federal Com	⁹ Well Number 1H

This well has been placed in the pool designated below.
If you do not concur notify the OCD Hobbs office.

PERMIT TO TRANSPORT

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	35	25S	32E		1980'	North	1500'	East	Lea, NM

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	34	25S	32E		1980'	North	2310'	East	Lea, NM
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date n/a	¹⁵ C-129 Permit Number n/a	¹⁶ C-129 Effective Date n/a	¹⁷ C-129 Expiration Date n/a				

III. Oil and Gas Transporters

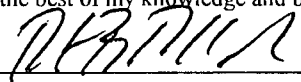
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
021778	SUNOCO PTNRS. MKTG. & TERMINALS, LP PO BOX 5090, SUGAR LAND, TX 77487-5090	0

IV. Well Completion Data

²¹ Spud Date 6/15/12	²² Ready Date 11/2/12	²³ TD 9/18/12 16394	²⁴ PBSD 16304'	²⁵ Perforations 10-Stage Frac Top: 12400' Bottom: 16303'	²⁶ DHC, MC Bone Springs (Delaware) & Wolfcamp Shale
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	968.06'	Cement Lead: 785sx Cement Tail: 200 sx		
12-1/4"	9-5/8"	4755.71	Cement Lead: 1490 sx, Cement Tail: 200 sx		
8-1/2"	7"	12712.12'	Cement Lead: Stage 1: 650 sx Stage 2: 600sx Cement Tail: 100sx		
6-1/4"	4.5	16394'	Cement Lead: All Tail Cement Tail: 250sx		

V. Well Test Data

³¹ Date New Oil 10/27/12	³² Gas Delivery Date n/a	³³ Test Date 11/7/12	³⁴ Test Length 24hrs	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure 1750
³⁷ Choke Size 1/4"	³⁸ Oil 422	³⁹ Water 1335	⁴⁰ Gas 543	⁴¹ Test Method F	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Robert B. Pullen		Approved by: 	
Title: President		Title: Petroleum Engineer	
E-mail Address: bob@vproperating.com		Approval Date: DEC 12 2012	
Date: 11/8/2012	Phone: 512-327-8776		

Chm

DEC 12 2012