

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32771
1. Type of Well: Oil Well ☐ Gas Well ☐ Other <u>INJECTION</u>		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH RD. MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
4. Well Location Unit Letter M : 600 feet from the SOUTH line and 760 feet from the WEST line Section 29 Township 24S Range 38E NMPM County LEA		8. Well Number 152
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3173 GR		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE, TUBB, DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: SQZ CASING, C/O & ACIDIZE ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/12. MIRU. 10/31/12. TIH W/PKR TEST TBG & CSG OK, TEST BOP. TOH W/TBG. 11/02/12. RELEASE PKR. 11/05/12. CIRC WELL W/130 BBLS WTR. 11/06/12. PUMP 23 BBLS 14.5 # MUD TIH W/5 1/2 CBP SET @ 6460 W/ 15' CMT ON TOP. TIH W/5 1/2 PKR SET @ 6220. 11/07/12. C/O MUD W/ 140 BBLS WTR. PUMP 24 BBLS MARA-SEAL SQUEEZE. 11/10/12. PUMP 30 BBLS MARA-SEAL. 11/13/12. RELEASED 5 1/2 TREATING PKR. TAGGED CMT @ 6442'. 11/14/12. TIH W/PKR SET @ 6211' TESTED TO 600#. TOH W/PKR TIH W/5 1/2 CMT RETAINER SET @ 6211' CIRC W/10# BRINE WTR. TESTED CSG (HELD). 11/16/12. Pumped 500 GALS FLOCHECK. CMT SQZ W/300 SX CLASS H YIELS 1.19 10 BBLS FWTR SPACER, 22 BBLS 10# BRINE WTR. 11/19/12. DRILL OUT CMT @ 6200'-6210', DRILL OUT CMT RETAINER @ 6210'-6212'. 11/20/12. DRILL OUT CMT @ 6212'-6460'. 11/21/12. DRILL OUT CBP @ 6460 CIRC. 10# BRINE WTR FROM 7030 TO SURFACE. 11/26/12. PERF FROM 6712'-6888'. 11/27/12. ACIDIZE W/12000 GALS NEFE 15% FLUSHED W/70 BBLS FWTR. 11/29/12. TIH W/PKR SET @ 6212' CIRC W/200 BBLS BRINE WTR. 11/30/12. TIH W/2 3/8 TBG SET @ 6217' TEST TBG. 12/03/12. ND BOP, NU WH. TEST CSG AND WH PERFORM MIT @ 500 PSI FOR 30 MIN (CHART + COP[Y ATTACHED]). RDMO CLEAN LOCATION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Scott Haynes TITLE PERMIT SPECIALIST DATE 12/10/2012

Type or print name SCOTT HAYNES E-mail address: TOXO@CHEVRON.COOM PHONE: 12/11/2012

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 12-13-2012
Conditions of Approval (if any):

DEC 13 2012

