

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
**HOBBS OCD**

**NOV 06 2012**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

**RECEIVED**

2. Name of Operator **SandRidge Expl. & Prod., LLC**  
 3. Address **123 Robert S. Kerr Ave., OKC, OK 73102** 3a. Phone No. (include area code) **405-429-6518**

5. Lease Serial No. **LC-069048**  
 6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_  
 8. Lease Name and Well No. **Elliott Federal #4**  
 9. AFI Well No. **30-025-40487**  
 10. Field and Pool, or Exploratory **Wantz; Abo**  
 11. Sec., T., R., M., on Block and Survey or Area **9-21S-38E**  
 12. County or Parish **Lea** 13. State **NM**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **1285' FSL & 580' FEL** *Unit A*  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. Date Spudded **07/08/2012** 15. Date T.D. Reached **07/18/2012** 16. Date Completed **10/01/2012**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\* **3565'**

18. Total Depth: MD **8073'** TVD **Same** 19. Plug Back T.D.: MD **7982'** TVD **Same** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Gamma Ray**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24 #	0	1640'		850 sx Class C		Surface	
7 7/8	5 1/2 J55	17 #		8073		1400 sx Cl H		1691'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7573'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Tubb</b>	<b>6563</b>	<b>6744</b>	<b>6785 - 6795</b>		<b>60</b>	
B) <b>Drinkard</b>	<b>6745</b>	<b>7162</b>	<b>7340 - 7350</b>		<b>30</b>	<b>Open</b>
C) <b>Abo</b>	<b>7163</b>		<b>7440 - 7522</b>		<b>108</b>	<b>Open</b>
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7340-7350	19404 gal acid, 17976 gal 20# linear gel.
7440-7522	30050 gal acid, 2500# rock salt, 2604 gal 20# brine & 30702 gal 20# linear gel.
6785-6795	19152 gal acid, 2520 gal 10# brine w/1500# rock salt, 65310 gal gel w/74860 # prop

**RECLAMATION DUE 4-1-13**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/08/2012	09/08/2012	24	→	53	65	109	32		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**NOV 3 2012**  
 [Signature]  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

*KZ*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	3507
				San Andres	4327
				Tubb	6563
				Drinkard	6745
				Abo	7163

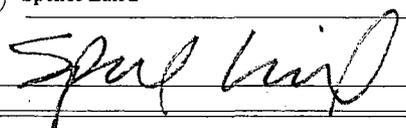
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)    
  Geologic Report    
  DST Report    
  Directional Survey  
 Sundry Notice for plugging and cement verification    
  Core Analysis    
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Spence Laird Title Regulatory Analyst

Signature  Date 10/01/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.