

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 26 2012

RECEIVED

WELL API NO. 30-025-40669
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State BTA
8. Well Number 4
9. OGRID Number 164070
10. Pool name or Wildcat Bagley; Siluro Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PALADIN ENERGY CORP.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229	
4. Well Location Unit Letter <u>G</u> : 2230 feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>12S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4236' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: completion ☒

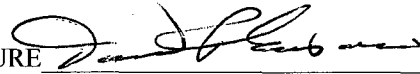
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU/ TIW w/ 6-1/8" bit, collars and workstring. Drill out cement to 10,944'. Circulated and cleanout 7" casing, POOH with bit and work string. RU Wireline and run CBL.. Perforate Devonian formation from 10,704-746'-10,776-840'', 2 SPF. RD wireline. GIH with 2-7/8" tubing and packer. Set packer at 10,650', acidize perforations with 6000 gal of 15% HCL. Swab back. Release packer, POOH with tubing. GIH with 4" electrical submersible pump and tubing to 6250'. Turn on pumps, and place well on production.

Test: 9/10/2010 – 193 BOPD, 12 MCFPD, 4560 BWPD.

Spud Date: 10/1/2012 Rig Release Date: 11/16/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE V.P. Exploration & Production DATE 11/20/2012
David Plaisance dplaisance@paladinenergy.com 214-654-0132
Type or print name E-mail address: PHONE:

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE DEC 13 2012
Conditions of Approval (if any):

DEC 13 2012