

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 14 2012

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-025-02149
2. Name of Operator ConocoPhillips Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 51810, Midland, TX 79710	6. State Oil & Gas Lease No. B-4118
4. Well Location Unit Letter I : 1980 feet from the South line and 660 feet from the East line Section 30 Township 17-S Range 34-E NMPM Lea County	7. Lease Name or Unit Agreement Name Lea
	8. Well number 19
	9. OGRID Number 217817
	10. Pool name or Wildcat Vacuum GB/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4082' GL	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) **MIRU. POOH & LD Prod Tbg**
- 2) **Set CIBP @ 4,235'. Circ hole w/ MLF. Cap BP w/ 25sx cmt**
- 3) **Perf @ 3,050' - Sqz 40sx cmt. WOC-Tag @ ± 2,950'**
- 4) **Perf @ 1,620' - Sqz 50sx cmt. WOC-Tag @ ± 1,470'**
- 5) **Perf @ 300' - Circ 100sx cmt to surface.**
- 6) **Fill wellbore. RDMO**

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **P&A Tech** DATE **12/13/2012**

Type or print name Greg Bryant

For State Use Only

APPROVED BY:  TITLE **Compliance Officer** DATE **12-14-2012**

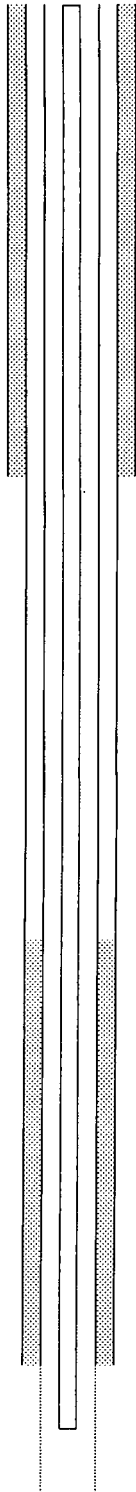
Conditions of Approval (if any):

DEC 17 2012

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: November 30, 2012

RKB @ 4083'
 DF @ 4082'
 GL @ 4073'



11" Hole

8-5/8" 32# @ 1520'
 Cmt'd w/500 sx, circ
 TOC @ Surface
 Top Salt @ +/- 1570'

Base Salt +/- 3000'
 TOC 5-1/2" Csg @ 3065'

7-7/8" Hole
 5-1/2" 15.5# @ 4335'
 Cmt'd w/ 200 sx
 TOC @ 3065' (Calc.)

EOT @ 4580'

4-3/4" Hole
 OPENHOLE @ 4335-4737'

PBTD: 4737'
 TD: 4737'

Lease & Well No. : Lea 19
 Legal Description : 1980' FSL & 660' FEL, Sec. 30, T17S, R34E, UL "I"
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg/San Andres)
 Date Spudded : 10/27/47 Rig Released: 11/29/47
 API Number : 30-025-02149
 Status: _____
 Drilled as H.L. Brinson Phillips State No. 2

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4335-4737	11/30/47	Acid	3,000					
	1964	Shut-in uneconomical						
	8/2/82	Top of fish @ 3075'; jar & swedge recover all fish						
OH 4335-4737	8/7/82	15% NEFE	2,000		3000		1800	7.0

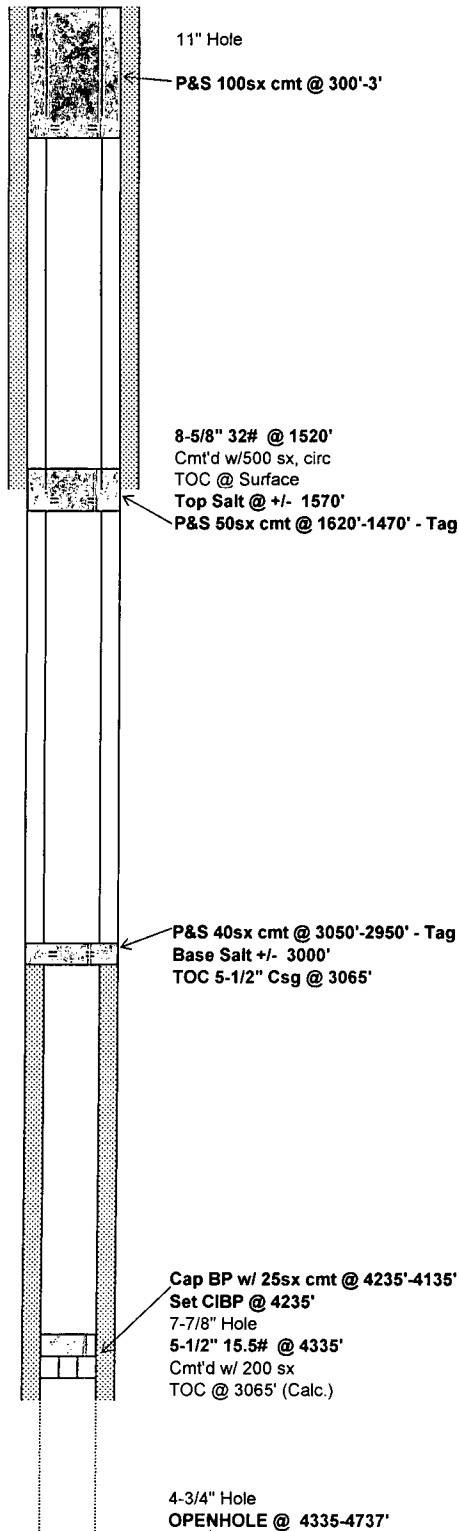
Formation Tops:

Rustler
 Top Salt
 Yates
 Queen
 Grayburg
 San Andres

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