

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88201

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DEC 14 2012

RECEIVED

WELL API NO.

30-025-05415

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number: 54

9. OGRID Number: 24133

10. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter H : 1650' feet from the North line and 660' feet from the East lineSection 6 Township 17-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3837' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD - 6370' OH-6135' - 6370' Perfs 3523' - 3636' Squeezed, CIBP @ 6083' w/50 sks

8-5/8" 32#csg @ 3185' w/1595 sks, 11" hole, TOC, Surface, CIRC

5-1/2" 15.5# csg @ 6135' w/435 sks, 7-7/8" hole, TOC, Surface, CIRC

1. MIRUWSU. NDWH. NUBOP.

2. Tag CIBP @ 6010' w/25 sks of C cement. CTOC

3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. Set Plug w/ 35 sks of C cement @ 3200' - 2885' CTOC, WOC, & TAG, (shoe & bottom salt)

5. Set Plug w/25 sks of C cement @ 2125' - 2025' CTOC, WOC & TAG, (top of salt)

6. Perf & Circulate w/120 sks of C cement @ 400' to Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

12/11/2012

Type or print name

Robert Holden

E-mail address:

rholden@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

12-14-2012

Conditions of Approval (if any):

DEC 17 2012

WIW LPU 54 WELLBORE DIAGRAM

Created: 12/29/10 By: PTB
 Updated: 10/24/12 By: Chay
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock
 Surf. Loc.: 1650' FNL & 660' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: TA'd Injection Well

Well #: 54 St. Lse:
 API: 30-025-05415
 Unit Ltr.: H Section: 6
 TSHP/Rng: T17S / R37E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Lovington, NM
 Chevno: FA6542

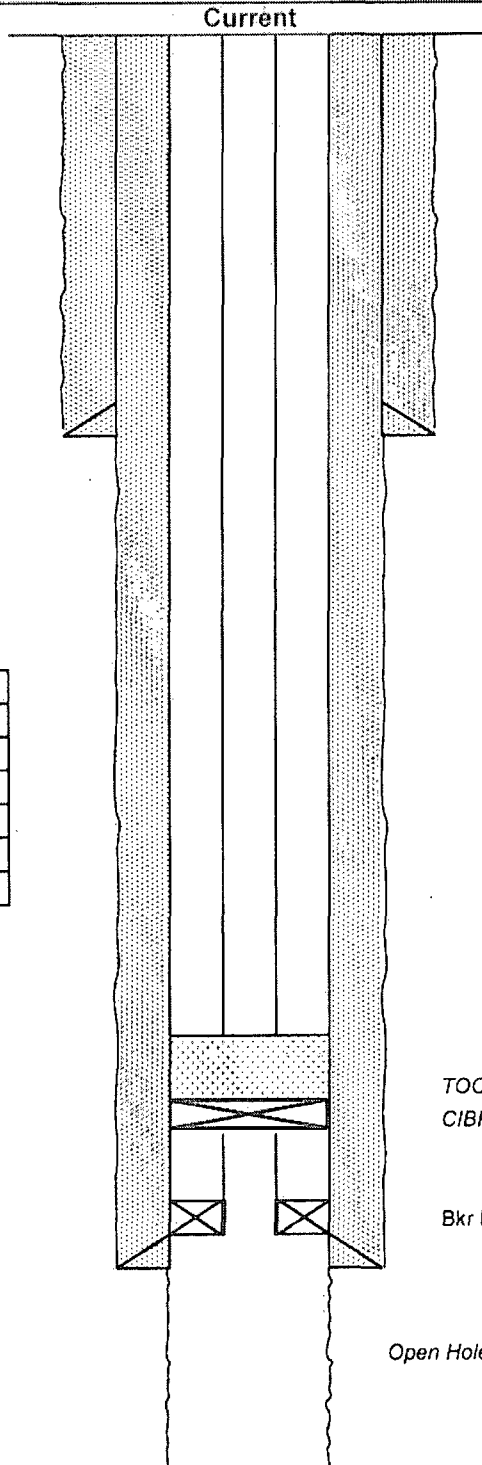
Surface Casing

Size: 8-5/8" J-55
 Wt., Grd.: 24# & 32#
 Depth: 3185'
 Sxs Cmt: 1595 sxs
 Circulate: Yes ✓
 TOC: Surf
 Hole Size: 11"

Formation Tops	
T/Salt	2072'
B/Salt	2948'
T/Yates	3074'
T/Queen	
T/San Andres	4677'
T/Glorieta	6069'

Production Casing

Size: 5-1/2" J-55
 Wt., Grd.: 15.5#
 Depth: 6135'
 Sxs Cmt: 435
 Circulate: N ✓
 TOC: 3537' (T.S.) ←
 Hole Size: 7-7/8"



KB: 3813'
 DF:
 GL:
 Ini. Spud: 02/06/54
 Ini. Comp.: 03/15/54

History:

Initial Completion: 3/15/54
 Acdz OH (6135'-6250') w/10,000 gals acid
 9/19/72: Sqz Perfs 3523'-3636'; & re-perf
 3535'-3629', 6 holes, 94'
 6/17/92 - Dpn to 6370' (OH)
 Press tst @ 500#, 30 mins.
 Trt w/15 tons CO2 & 10K gals, 20% NE.
 Convert to Injection
 2/17/09: Well will not sustain MIT. Failed
 pre-tst oper in violation, OCD 19.15.26.11.
 11/4/10: Failed Pressure tst. Plans to TA
 2/20/2011: Set CIBP @ 6063' w/50' cmt
 on-top, Tst. Well TA'd until 2/23/2016

TOC @ 6013'
 CIBP @ 6063'

Bkr Loc-Set Pkr @ 6077'

Open Hole: 6135' - 6370'

TD: 6370'

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 Directions: Lovington, NM
 Chevno: FA6542

Perf 4 Circ w/ 120 sks of Cement
 @ 400' to Surface

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 Size: 8-5/8" J-55
 Wt., Grd.: 24# & 32#
 Depth: 3185'
 Sxs Cmt: 1595 sxs
 Circulate: Yes
 TOC: Surf
 Hole Size: 11"

Set Plug 35 sks of Cement @
 3200' - 2885' woc, TAG, shoe
 Bottom of Salt

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T/Salt	2072'
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Production Casing
 Size: 5-1/2" J-55
 Wt., Grd.: 15.5#
 Depth: 6135'
 Sxs Cmt: 435
 Circulate: N
 TOC: 3537' (T.S.)
 Hole Size: 7-7/8"

KB: 3813'
 DF:
 GL:
 Ini. Spud: 02/06/54
 Ini. Comp.: 03/15/54

Set Plug w/ 25 sks of Cement
 @ 2125' - 2025' woc, TAG
 TOP OF SALT

Press tst @ 500#, 30 mins.
 Trt w/ 15 tons CO2 & 10K gals, 20% NE.
 Convert to Injection
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