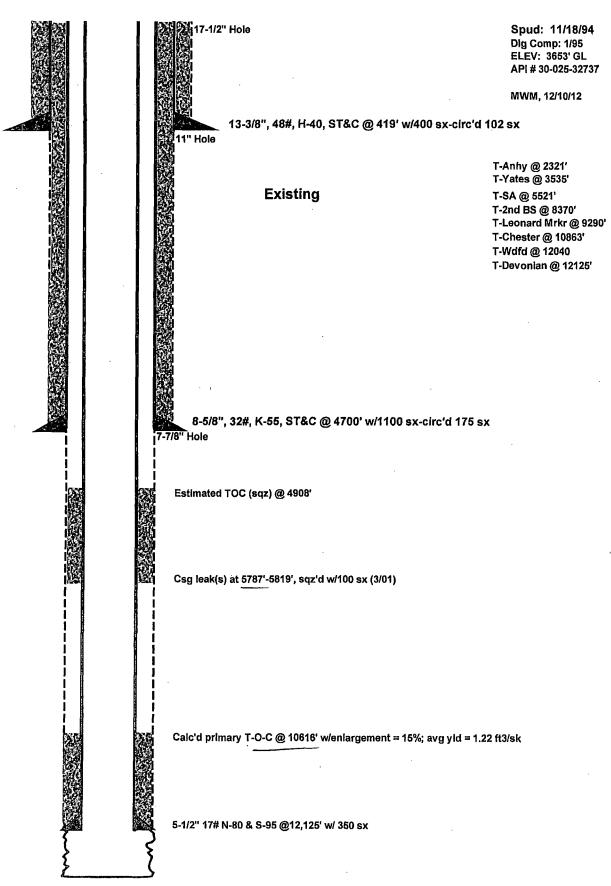
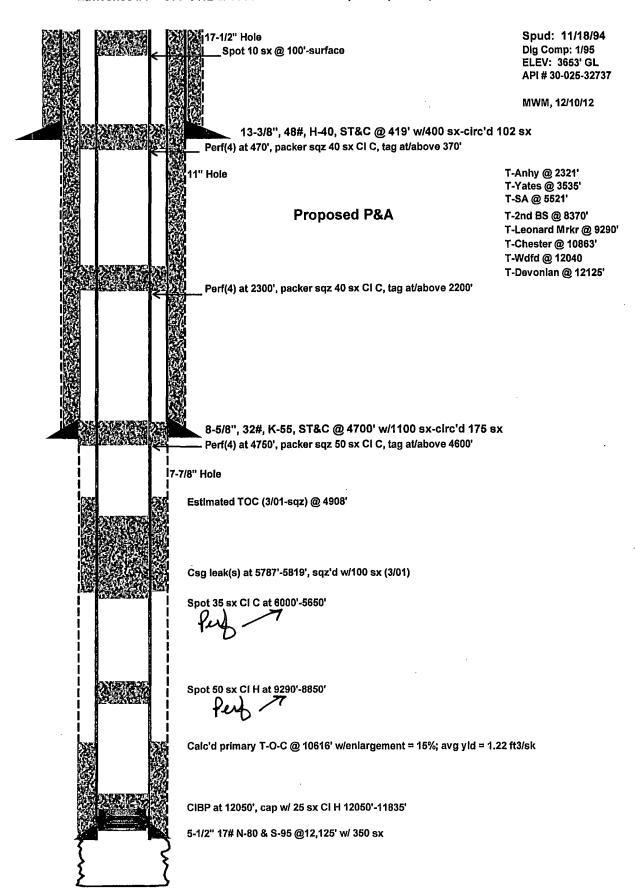
Submit I Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  State of New Mexico Minerals and Natural Resources  1020 NSERVATION DIVISION 1220 South St. Francis Dr.  Santa Fe, NM 87505	Form C-103 Revised August 1, 2011  WELL API NO. 30-025-32737  5. Indicate Type of Lease STATE FEE X  6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name  Lawrence  8. Well Number
1. Type of Well: Oil Well X Gas Well Other	9. OGRID Number
2. Name of Operator Celero Energy II, LP	247128
3. Address of Operator <sub>400</sub> W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midland, TX 79701  4. Well Location	Knowles South (Devonian)
Unit Letter C: 660 feet from the N line and 1980 feet from the W line	
Section 19 Township 17S Range 39E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	<b>《《大学》(1985年)</b>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DR PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMEN DOWNHOLE COMMINGLE ☐	ILLING OPNS. P AND A
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RIH w/bit on workstring to 12100'. 2. Run wireline-set CIBP to 12100'. 3. RIH w/workstring, load hole with produced water & spot 25 sx Class H on CIBP. PU & circ min 9.5 ppg salt mud to 4700'. 3. RIH w/workstring, load hole with produced water & spot 25 sx Class H on CIBP. PU & circ min 9.5 ppg salt mud to 4700'. 3. RIH w/workstring, load hole with produced water & spot 25 sx Class H on CIBP. PU & circ min 9.5 ppg salt mud to 4700'. 3. RIH w/and spet 50 sx Class C at 6000'5650'.   3. PU and spet 35 sx Class C at 6000'5650'.   4. PU and spet 35 sx Class C at 6000'5650'.   4. PU and spet 35 sx Class C at 6000'5650'.   5. PU and spet 35 sx Class C at 6000'5650'.   6. Perf (4) at 4750', establish circ on 5-1/2"-by-8-5/8" annulus & load 5-1/2" & 5-1/2"-by-8-5/8' annulus with min 9.5 ppg salt mud.  7. RIH w/pkr & squeeze perfs at 4700' with 50 sx Class C. POOH, RBIH w/BP & PS and tag TOC at/above 4600'.  8. Perf(4) at 2300' & 470'. RIH w/pkr & sqz perfs at 2300' w/40 sx Class C. POOH & RBIH w/BP & PS & tag TOC at/above 2200'.  9. RIH w/pkr & sqz perfs at 470' w/40 sx. POOH, RBIH w/BP & PS & tag TOC at/above 370'.   PU to 100' & fill 5-1/2" to surface.  10. RD, remove WH's and set P&A marker. Clean and reclaim location.	
	servation Division Must be notified or to the beginning of plugging operations.
Spud Date: Rig Release I	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Losa Hourt TITLE Regulatory Analyst	DATE 12/11/2012
Type or print name Lisa Hunt E-mail address: lhunt@celeroene	ergy.com PHONE: (432)686-1883
APPROVED BY: Maley & Stown TITLE Compliance &	Mice DATE 12/17/2012



TD @ 12,168'



TD@ 12,168'