

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
DEC 14 2012

Form C-103
Revised August 1, 2011

RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Injection ☐	WELL API NO. 30-025-33434
2. Name of Operator Chevron U.S.A. INC.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 15 Smith Road Midland, TX 79705	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>M</u> : <u>800</u> feet from the <u>South</u> line and <u>510</u> feet from the <u>West</u> line Section <u>30</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name New Mexico N State <u>/</u>
	8. Well Number: <u>10</u>
	9. OGRID Number: <u>4323</u>
	10. Pool name or Wildcat Indian Basin Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3989' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-11536' PB-9895' PERFS-9330'-9698', 10088'-96', 30'-36', 78'-84', 11132'-44'
11150'-56', 60'-66', 78'-84' CIBP @ 9895', CIBP @ 11100'
11-3/4" 42# csg @ 1500' w/800 sks class C 14-3/4" hole, TOC, Surface, Calculated
8-5/8" 32# csg @ 5300' w/1800 sks, of Class H cement 11" hole, TOC, Surface, Calculated
5-1/2" 17# csg @ 11536' w/2050 sks of Class H cement, 7-7/8" hole, TOC Surface, Calculated, DV Tool @ 7994'

1. MIRUWSU, NDWH, NUBOP 30

CAP 2. Tag CIBP @ 9895' w/25 sks of Class H cement CTOC (EST. TOP of cmt + 9295' w/add. 25 sks)

3. Circulate well with 9.5 PPG plugging mud. Pressure Test casing to 500 psi and record/report findings.

4. Set Plug w/25 sks of Class H cement @ 8100' - 7900' (cover DV Tool) - WOC & TAG

5. Perf & Sqz w/ 35 sks of Class C cement @ 5350' - 5250' CTOC (Shoe) - WOC & TAG

6. Set Plug w/25 sks of Class C Cement @ 4400' - 4200', CTOC, WOC, & TAG (Bottom Salt)

7. Set Plug w/25 sks of Class C cement @ 2700' - 2500', TOC, WOC, & TAG (Top of Salt)

8. Perf & Sqz w/25 sks of Class C cement @ 1550' - 1450', CTOC (Shoe) WOC & TAG

9. Perf & Circulate 110 sks of C cement 400' to Surface.

10. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date/Rig

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Holden TITLE Representative DATE 12/12/12

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only
APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12-14-2012

DEC 17 2012

New Mexico "N" State #10

State	New Mexico
County	Lea
Surface Location	800.FSL-510.FWL Sec.30-R-35E,T-17S
Unit Ltr	M

Surface Csg.	
Size:	11 3/4"
Wt.:	42# WC-40
Set @:	1500'
Sxs cmt:	800sx,class "C"
TOC:	Surface
Hole Size:	14-3/4"
Intermediate Csg.	
Size:	8-5/8"
Wt.:	32# FS-80
Set @:	5300'
Sxs Cmt:	1800sx,class "H"
TOC:	CIRC.
Hole Size:	11"
Production Csg.	
Size:	5-1/2"
Wt.:	17# S:95' & L-80
Set @:	11536'
Sxs Cmt:	2050sx,class "H"
TOC:	
Hole Size:	7-7/8"

DU Tool @ 7994'
800 sx 1st stage
1250 sx thru DU tool
reports 350 sx circ?

Lease Name	New Mexico State-"N" #10
Field	Vacuum Upper Penn
Reservoir	Penn
Ref #	BJ7073
API #	30-025-33434

KB: 4007
DF: 4006
GL: 3989
Spud Date: 5/25/1996
Comp. Date: 8/15/1996

7/2/2012

# Jts.	Size	Footage
1	100	0:00

7/2/2012

# Rods	Size	Footage
1	1/2"	0

Wolfcamp (squeezed)
9330' - 9698'
CIBP set at 9895' with 516' cmt on top (35 sx) - 6/29/12
collapsed csg @ 9975' - TA 7/2/12
Upper Penn
10088-96, 10104-26, 30-36, 78-84 (84holes)
CIBP set at 11100' with 35' cmt.
11132-44, 50-56, 60-66, 11240-52 (2Spt-152holes)

NM N ST 10 PA WBS.xls

TD: 11536*

12/6/2012

New Mexico "N" State #10

State	New Mexico
County	Lea
Surface Location	800 FSL 510 FWL
	Sec 30, R-35E, T-17S
Unit Ltr	M

```
Surface Csg
Size: 141-3/4"
Wt.: 42# W/C 40"
Set @: 1500"
Sxs cmt: 800sx-class "C"
TOC: Surface
Hole Size: 141-3/4"
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Size: 8-5/8"
Wt.: 32# F.S=80"
Set @: 5300"
Sxs Cmt: 1800sx.class.H"
IOC:
Hole Size: 11"

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Size: 15-1/2"
Wt.: 17# S-95 & 18-80
Set @: 11536'
Sxs Cmt: 12050sxc.class CH
TOC:
Hole Size: 47-7/8"
```

Lease Name	New Mexico State "N" #10
Field	Vacuum Upper Penn.
Reservoir	Penn.
Ref #	BJ7073
API #	30-025-33434

KB: 4007
DF: 4006
GL: 3989
Date: 5/25/1996
Date: 8/15/1996

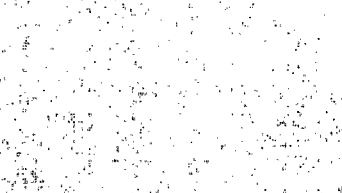
7/2/2012

Font: #Jts. Size: 12pt. Font: #Jts. Size: 12pt. Font: #Jts. Size: 12pt.

or 45 = 425 sks of cement
@ 1550' - 1450' CTOC (CS)

EOT 0.00

7/2/2012

[illegible]

Wolfcamp (squeezed)
9330'- 9698'
CIBP set at 9895' with 516' cmt on top (35 sx) - 6/29/12
collapsed csg @ 9975' - TA 7/2/12
Upper Penn
10088:96, 10104-26, 30-36, 78-84 (84holes)
CIBP set at 11100' with 35' cmt
11132-44, 50-56, 60-66, 11240-52 (2spf, 152holes)

UPDATED BY: Wayne Johnson
DATE: 12/6/2012

NM N ST 10 PA WBS.xls

TD: 11536'

12/6/2012