

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBS OCD

DEC 17 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Occidental Permian Ltd. Attn: Mark Stephens, Rm. 28.121, GRWY 5

3a. Address
 P.O. Box 4294, Houston, TX 77210-4294

3b. Phone No. (include area code)
 (713) 366-5158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2310' FSL & 990' FWL, Letter L, Sec. 29, T-18-S, R-38-E

5. Lease Serial No.
 LC-032233(A)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
 North Hobbs G/SA No. 131
 Unit

8. Well Name and No.
 North Hobbs G/SA No. 131
 Unit

9. API Well No.
 30-025-07447

10. Field and Pool, or Exploratory Area
 Hobbs; Grayburg-San Andres

11. County or Parish, State
 Lea Co. NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Remedial</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>well work</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

- 1) MI x RU pulling unit.
- 2) POOH with ESP production equipment.
- 3) Clean well out, assess downhole conditions, and treat as necessary.
- 4) RBIH with ESP production equipment.
- 5) RD x MO x clean location. Turn well over to production.

See Attached COA

*accept for record
11/08/2012 [Signature]*

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Mark Stephens Regulatory Compliance Analyst

Mark Stephens Date 8/9/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title
 [Signature] [Signature]

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereunder.

RECEIVED 12-18-2012

ACCEPTED FOR RECORD
 DEC 13 2012
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 19 2012

**North Hobbs G/SA No. 131 Unit
30-025-07447
Occidental Permian Ltd.
December 13, 2012
Conditions of Approval**

Notify BLM at 575-393-3612 a minimum of 24 hours prior to commencing work.

Work to be completed by March 13, 2012.

- 1. Surface disturbance beyond the originally approved pad shall have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location.**
- 4. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 6. Subsequent sundry required detailing work done and completion report for zone. Operator to include well bore schematic of current well condition when work is complete.**

Additional note: when remaining in the same formation this type of work only requires a subsequent sundry to be submitted (43 CFR Part 3160).

JAM 121312