

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
HOBBS OCD
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2012

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-07493
2. Name of Operator Occidental Permian Ltd.	5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>1370</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
	8. Well No. 421
	9. OGRID No. 157984
	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3649' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: _____	PLUG & ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. ND wellhead/NU BOP.
 3. POOH w/ESP equipment.
 4. RIH w/bit. Tag @4490'. POOH w/bit.
 5. Dump 150 gall of pea gravel down casing. Flush w/55 bbl fresh water. Tag gravel w/tubing @4324'. Dump 20 gal of pea gravel down tubing. Spot to bottom w/24 bbl 10# brine. RU wireline & tag pea gravel @4287'. Dump bail 1 sack cement @4287'. RD wireline.
 6. RU wireline & perforate casing at 4132-46', 4103-23' @3 JSPF. RD wireline.
 7. RIH w/packer set @4075'. RU acid truck & pump 1500 gal of 15% PAD acid and 1000 # rock salt in 2 stages. Flush w/50 bbl of fresh water. RD acid truck. POOH w/packer.
 8. RIH w/ESP equipment set on 125 jts of 2-7/8" tubing. Intake set @4007'.
 9. ND BOP/NU wellhead.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/14/2012
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY FOR RECORD ONLY MW TITLE Compliance Officer DATE 12-18-2012
CONDITIONS OF APPROVAL IF ANY:

DEC 19 2012

NHU 31-421 30-025-07493

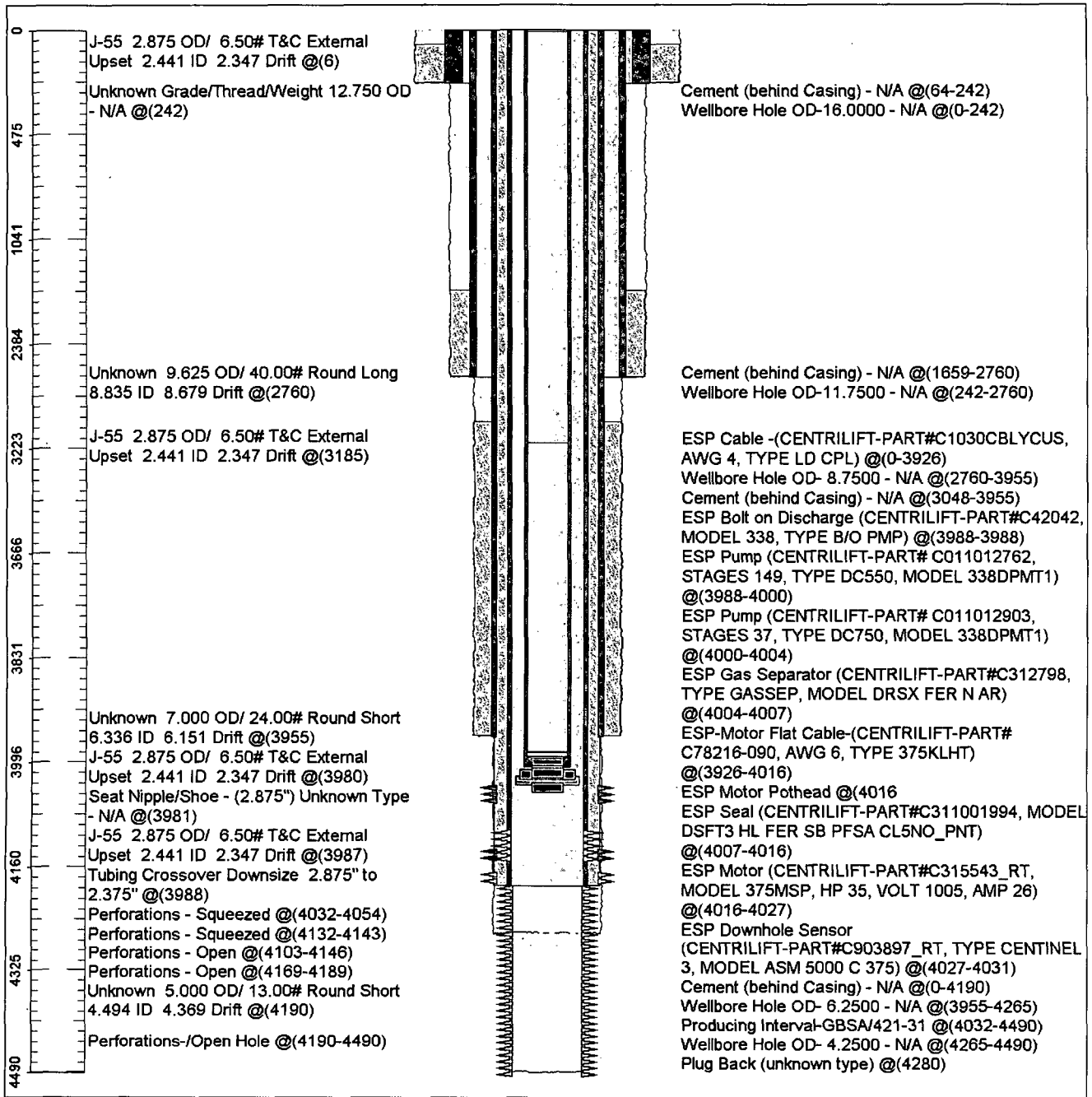
10. Pump scale squeeze w/100 gal of 6490A chemical in 100 bbl of fresh water. Flush w/200 bbl of 10# brine.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to production.

RUPU 11/19/2012

RDPU 11/29/2012

December 13, 2012

Work Plan Report for Well:NHSAU 421-31



Survey Viewer