

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD
DEC 17 2012

WELL API NO. 30-025-12493	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20	
8. Well No.	241
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ Multiple Completion ☐ OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK ☒ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☐ OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & perforate tubing @3682'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH w/ESP equipment.
5. RIH w/bit. Tag TD @4330'. POOH w/bit.
6. RU wireline & perforate casing at 4183-4205'. RD wireline.
7. RIH w/RBP set @4209' and packer set @4179'.
8. RU acid truck & pump 1000 gal of 15% PAD acid into new perms. Flush w/35 bbl of fresh water. RD acid truck.
9. Pump scale squeeze w/100 gal on 6490A chemical mixed in 100 bbl of fresh water. Flush w/200 bbl of fresh water.
10. POOH w/packer & RBP.
11. RIH w/ESP and equipment set on 115 jts of 2-7/8" of tubing. Intake set @3684'.

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 12/14/2012
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Mark White TITLE Compliance Officer DATE 12-18-2012

CONDITIONS OF APPROVAL IF ANY:

DEC 19 2012

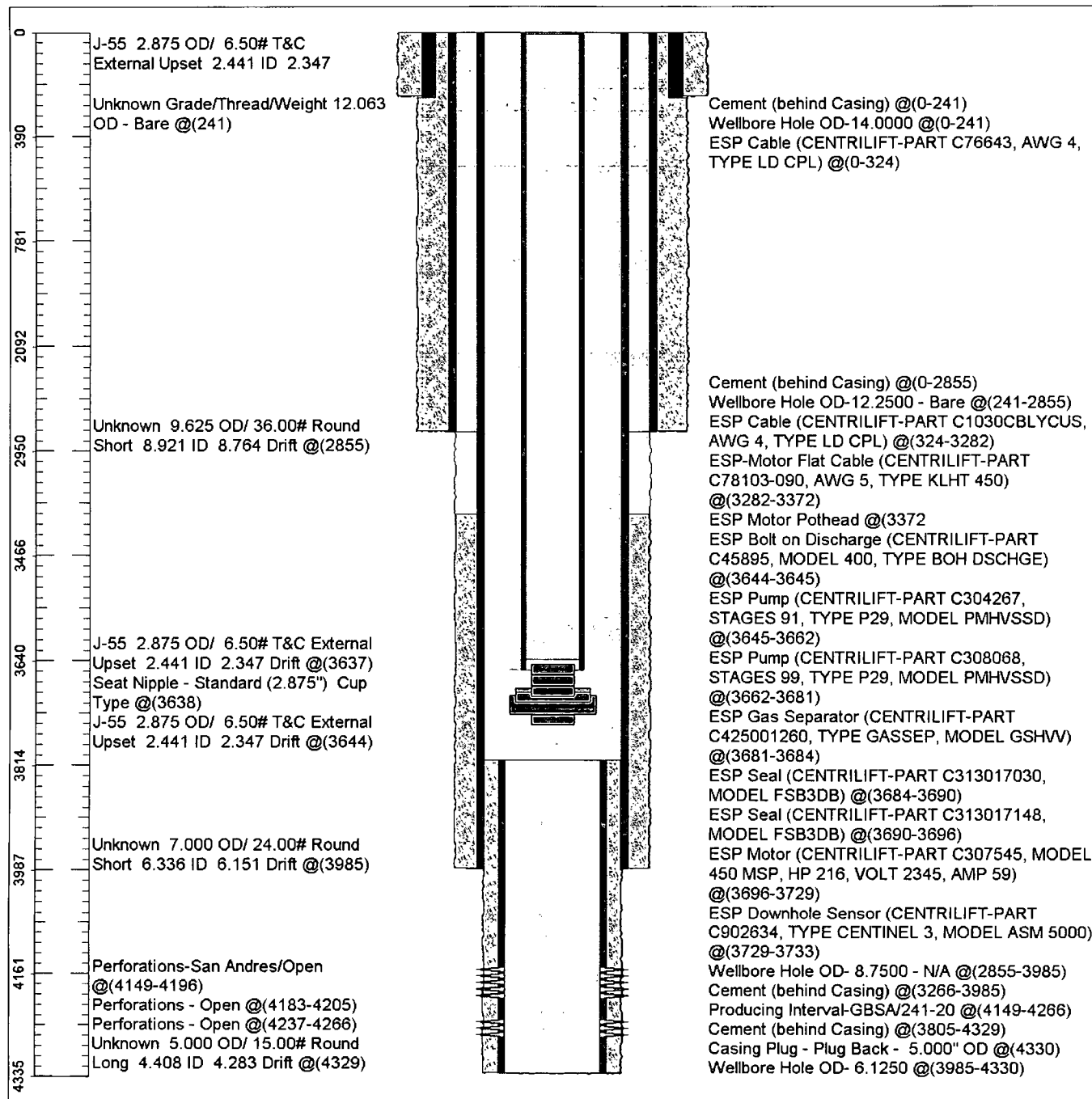
NHU 20-241 30-025-12493

12. ND BOP/NU wellhead.
13. RDPU & RU. Clean location and return well to production.

RUPU 10/09/2012 RDPU 10/15/2012

November 13, 2012

Work Plan Report for Well:NHSAU 241-20



Survey Viewer