

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS
DEC 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-63020

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other swd conversion SWD-1325

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
333 W Sheridan Avenue, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL; Sec 28-T21S-R32E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Bilbrey 28A Federal 1

9. API Well No.
30-025-30664

10. Field and Pool or Exploratory Area
Bilbrey; Delaware, North

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Note, well was perfered for SWD 10/11/12-10/31/12, but will not be completed as a SWD due to poor injection performance. Wellbore will be plugged & abandoned.

- MIRU. POOH w/existing 2-7/8" tubing and packer from 4,716'.
- TIH and set CIBP @ 4,750'. Spot 30 sx cement on top. Tag TOC. (Calc TOC @ 4,570'. 9-5/8" shoe @ 4,650').
- Circulate 9# mud between plugs.
- Cut 7" casing @ 4,270'. POOH w/casing. Spot 40 sx cement stub plug @ 4,320'. Tag TOC. (Calc TOC @ 4,180').
- Spot 35 sx cement @ 2,830'. (Base of Salt @ 2,827'. Calc TOC @ 2,722').
- Spot 35 sx cement @ 1,050'. (Top of Salt @ 1,041'. Calc TOC @ 942').
- Spot 35 sx cement @ 676'. Tag TOC. (Calc. TOC @ 568'. 13-3/8" shoe @ 626').
- Spot 35 sx cement surface plug.
- Cut wellhead off. Set dry hole marker.

RECLAMATION PROCEDURE ATTACHED

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Ground level Dry Hole Marker Required

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Ronnie Slack

Title Operations Technician

Signature *Ronnie Slack*

Date 11/12/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *James R. Davis*

Title SEAS

Date 12-11-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CFO

MWOCIS 12-18-2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 19 2012

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BILBREY 28A FEDERAL #1		Field: BILBREY	
Location: 1980' FSL & 1980' FWL; SEC 28-T21S-R32E		County: LEA	State: NM
Elevation: 3709' KB; 3683' GL; 26' KB to GL		Spud Date: 10/2/89	Compl Date: 2/2/90
API#: 30-025-30664	Prepared by: Ronnie Slack	Date: 11/12/12	Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" Hole
 13-3/8", 48#, H40, STC, @ 626'
 Cmt'd w/450 sx C, tail w/250 sx C (circ)

TOC @ 4,360' (CBL-6/1/10)
 TOC @ 4,370' (CBL-10/26/12)

12-1/4" Hole
 9-5/8", 40#, K55, STC, @ 4,650'
 Cmt'd w/3400 sx, tail w/200 sx (circ)

Delaware Bell Canyon SWD Perfs
 4785' - 4830'
 4900' - 4940'
 4977' - 4990'
 5011' - 5073'
 (perfed 10/27/12)

Sqzd csg leak @ 5138-5154 w/250 sx (5/26/10)

Delaware Bell Canyon SWD Perfs
 5207' - 5236'
 5256' - 5300'
 5700' - 5740'
 5758' - 5800'
 (perfed 10/26/12)

DELAWARE (6/1/10)
 8571' - 8611, 2 spf.
 acidized w/2000 gals 7.5% HCl, frac w/88K# sand

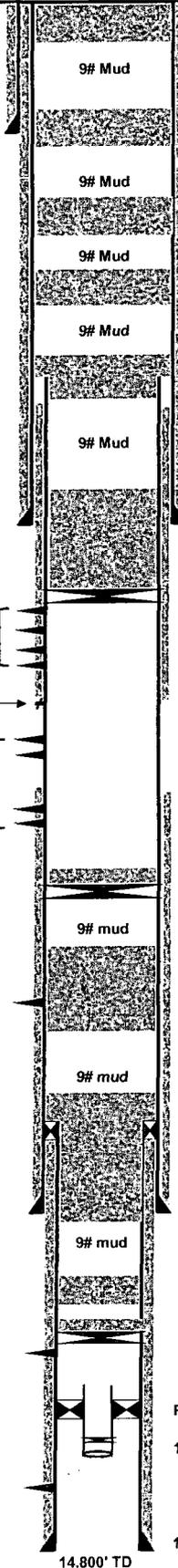
Top of 4-1/2" Liner @ 11,552'

8-3/4" Hole
 7", 26# & 29#, P110 & S95, @ 12,097'
 Cmt'd w/1650 sx. TOC @ 5430' by temp survey

MORROW (3/23/90)
 13,902' - 13,912'

MORROW (2/2/90)
 14,279' - 14,498'

6" hole
 4-1/2", 13.5#, J95, LTC, @ from 11,552' to 14,800'
 Cmt'd w/450 sx



Proposed:
 1. Spot 35 sx cmt surface plug'.
 2. Cut wellhead off, set dry hole marker.

Proposed:
 1. Spot 35 sx cmt @ 676'. Tag TOC.
 (Calc TOC @ 568')

Proposed:
 1. Spot 35 sx cmt @ 1,050'
 (Top of Salt @ 1,041'. Calc TOC @ 942')

Proposed:
 1. Spot 35 sx cmt @ 2,830'
 (Base of Salt @ 2,827'. Calc TOC @ 2,722')

Proposed:
 1. Cut 7" csg @ 4,270'. POOH w/casing.
 2. Spot 40 sx stub plug @ 4,320. Tag TOC.
 (Calc TOC @ 4,180')

Proposed:
 1. Set CIBP @ 4,750'.
 2. Spot 30 sx cmt on top. Tag TOC.
 (Calc TOC @ 4,570')

TOC @ 5430' (TS-10/27/89)

Tag TOC @ 5,984' (10/26/12)
 CIBP @ 6,035' w/35' cmt (10/25/12)

Tag TOC @ 8,067' (10/25/12)

Spot 100 sx cmt @ 8,732' (10/24/12)

Tag TOC @ 11,404' (10/24/12)

Spot 70 sx cmt @ 12,150' (10/23/12)

Tag TOC @ 13,468' (10/23/12)
 Spot 25 sx cmt @ 13,750' (10/22/12)

CIBP @ 13870' w/35' cmt (5/19/11)

Packer @ 14210' (cml rpt 2/2/90)

1.78 type FSG blank plug in 1.781 F profile @ 14186' (3/21/90)

14790' PBSD

14,800' TD

DEVON ENERGY PRODUCTION COMPANY LP

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Location: 1980' FSL & 1980' FWL; SEC 28-T215-R32E.		County: LEA	State: NM
Elevation: 3709' KB; 3683' GL; 26' KB to GL		Spud Date: 10/2/89	Compl Date: 2/2/90
API#: 30-025-30664	Prepared by: Ronnie Slack	Date: 11/8/12	Rev:

CURRENT WELLBORE-11/8/12

17-1/2" Hole
13-3/8", 48#, H40, STC, @ 626'
 Cmt'd w/450 sx C, tail w/250 sx C (circ)

TOC @ 4,360' (CBL-6/1/10)
 TOC @ 4,370' (CBL-10/26/12)

148 Jts, 2-7/8", 6.5#, L80 (10/31/12)

12-1/4" Hole
9-5/8", 40#, K55, STC, @ 4,650'
 Cmt'd w/3400 sx, tail w/200 sx (circ)

Delaware Bell Canyon SWD Perfs
 4785' - 4830'
 4900' - 4940'
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 (perfed 10/27/12)

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 8571' - 8611, 2 spf.
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Top of 4-1/2" Liner @ 11,552'

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Spot 70 sx cmt @ 12,150' (10/23/12)

MORROW (3/23/90)
 13,902' - 13,912'

Tag TOC @ 13,468' (10/23/12)
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CIBP @ 13870' w/35' cmt (5/19/11)

MORROW (2/2/90)
 14,279' - 14,498'

Packer @ 14210' (cml rpt 2/2/90)

1.78 type FSG blinkg plug in 1.781 F profile @ 14186' (3/21/90)

6" hole
4-1/2", 13.5#, J95, LTC, @ from 11,552' to 14,800'
 Cmt'd w/450 sx

14790' PBTD

14,800' TD

