

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, N'M 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40668
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Paladin Energy Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas TX 75229		7. Lease Name or Unit Agreement Name Lowe 25 SWD
4. Well Location Unit Letter _____ M _____ : _____ 1087 _____ feet from the _____ South _____ line and _____ 216 _____ feet from the West _____ line Section 25 Township 13-S Range 37-E NMPM Lea County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,356		9. OGRID Number 164070
		10. Pool name or Wildcat SWD; Wolfcamp (96135)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER Run Production Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/12

RU casing crew, ran 256 jts 5-1/2" 17# & 20#, N-80 & P-110 Production Casing to TD at 10,797' (7-7/8" hole size).

Cmtg: Pump 20 bbls fresh wtr spacer followed by 335 sks cement. Wash up, drop & displace plug w/249 bbls fresh wtr.. Bled back 3 bbls. Floats held, drop opening bomb, open tool & circ off 20 bbls cmt to surface. Circ. WOC. **2nd stage:** Pump 20 bbls fresh wtr spacer followed by 610 sks cmt lead & 100 sks tail. Wash up, drop & displace plug w/223 bbls of fresh wtr. Bump plug & bled back 2 bbls. Dropped bomb, opened tool & circ off 19 bbls of cmt to surface. WOC. **3rd stage:** Pump 20 bbls fresh wtr spacer followed by 300 sks lead & 100 sks tail. Drop & displaced plug w/140 bbls fresh wtr. Bumped plug, closed tool, tool held. DV tools set at 9,633' & 6,023'.

Rig down and released rig @23:00 hrs 10/12/12.

Spud Date:

09/20/12

Rig Release Date:

10/12/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE V.P.

DATE 11/19/12

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132 X4

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

DEC 19 2012

Conditions of Approval (if any):

DEC 19 2012