

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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HOBBS OCD
 OCT 11 2012

1. WELL API NO.	30-025-40551
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
3. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name McCLOY RANCH 2 24 32 ST COM 6. Well Number: 1H
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 OCT 01 2012
 NMOCD ARTESIA

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator Chesapeake Operating, Inc.	9. OGRID 147715

10. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154	11. Pool name or Wildcat TRISTE DRAW; BONE SPRING
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	24S	32E		100'	S	1980'	W	LEA
BH:	C	2	24S	32E		187' 5280' N S		1975' 2020'	W	LEA

13. Date Spudded 05/30/2012	14. Date T.D. Reached 07/08/2012	15. Date Rig Released 07/12/2012	16. Date Completed (Ready to Produce) 09/19/2012	17. Elevations (DF and RKB, RT, GR, etc.) 3616' GR
18. Total Measured Depth of Well 14459'	19. Plug Back Measured Depth 14360'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Mud Logs	

22. Producing Interval(s), of this completion - Top, Bottom, Name 10072'-14350' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	1428'	17 1/2"	2000	
8 5/8"	32	4940'	11"	1910	
5 1/2"	17	14459'	7 7/8"	1950	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8992'	8982'

26. Perforation record (interval, size, and number) 10072'-14350' 6 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10072'-14350' 1062 bbls 15% NeFe; 18750 BW; 1.756 million lbs sand; 26,862 bbls FW gel
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CONFIDENTIAL

28. PRODUCTION

Date First Production 09/19/2012	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Sub Pump 2 7/8"	Well Status (<i>Prod. or Shut-in</i>) Prod.					
Date of Test 09/22/2012	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 584	Gas - MCF 912	Water - Bbl. 1413	Gas - Oil Ratio
Flow Tubing Press. 620	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 584	Gas - MCF 912	Water - Bbl. 1413	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments NMOCD's C-102, C-103, C-104, Dir. Surveys, Mud Logs, Letter Requesting Confidentiality, NSL-6627

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Bryan Arrant	Title Regulatory Specialist II	Date 09/27/2012
E-mail Address bryan.arrant@chk.com			

K.A.

