

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** **HOBBS OCD**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0127A
2. Name of Operator MEWBOURNE OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 5270 HOBBS, NM 88241		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-393-5905 Fx: 575-397-6252		8. Well Name and No. SALADO DRAW 9 AP FED COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T26S R33E NENE 310FNL 380FEL <i>Unit A</i>		9. API Well No. 30-015-40755 <i>025</i>
		10. Field and Pool, or Exploratory BONE SPRING
		11. County or Parish, and State LEA COUNTY, NM

DEC 18 2012

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/13/12 TD 8 3/4" hole. Ran 10224' of 7" 26# P110 BT&C & LT&C csg. Cemented with 600 sks BJ Lite Class C (60:40:0) w/additives. Mixed @ 12.0 #/g w/2.11 yd. Tail w/300 sks Class H w/additives. Mixed @ 15.6 #/g w/1.18 yd. Plug down @ 2:30 PM 11/13/12. Did not circ cmt. Slow rate lift pressure @ 1830# @ 3 BPM. Ran temp survey indicating TOC @ 2950'. Tested BOPE to 3000# & Annular to 1500# for 30 mins, held OK. Drilled out with 6 1/8" bit.

Temperature survey attached.  
Chart & schematic attached.

Bonds on file: NM1693, Nationwide & NMB000919

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #160564 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 11/29/2012 ()

Name (Printed/Typed) JACKIE LATHAN	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 11/16/2012

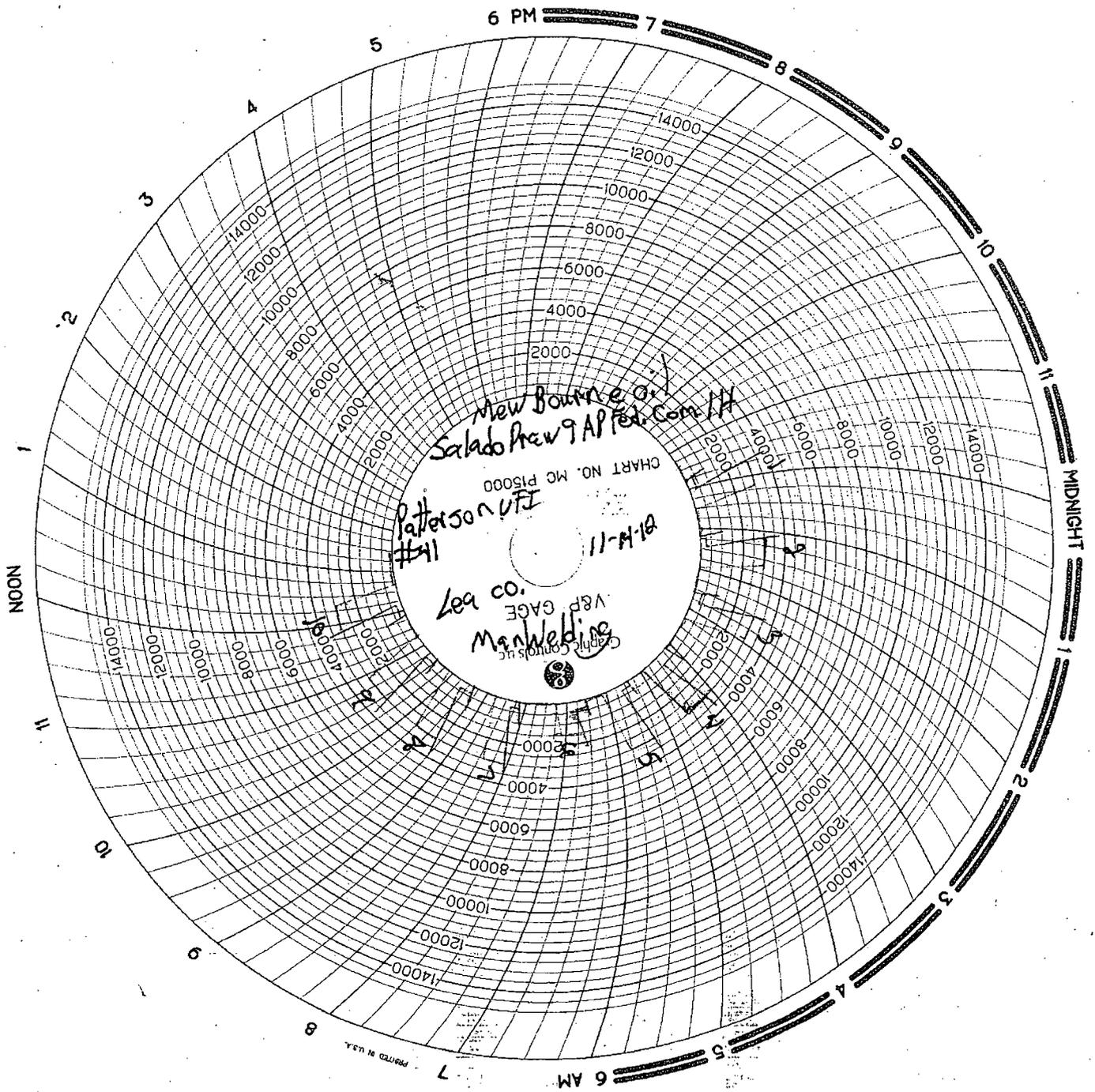
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	<p><b>ACCEPTED FOR RECORD</b></p> <p>DEC 14 2012</p> <p><i>Jackie Lathan</i></p> <p>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

DEC 20 2012



PRINTED IN U.S.A.

This chart is designed for use with a pressure gage of the type shown in the illustration. It is not to be used for any other purpose. The chart is printed on a special material which is resistant to oil and other liquids. It is not to be used for any other purpose. The chart is printed on a special material which is resistant to oil and other liquids. It is not to be used for any other purpose.

# MAN WELDING SERVICES, INC

Company New Bourne Oil Date 11-14-12  
Lease Sakado Draw 9 AP Fed. com 1 H County Lea N.M.  
Drilling Contractor Patterson UTI #41 Plug & Drill Pipe Size 2 1/2" 3 1/2 IF

## Accumulator Function Test - OO&GO#2

### To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
  - Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
1. Open HCR Valve. (If applicable)
  2. Close annular.
  3. Close all pipe rams.
  4. Open one set of the pipe rams to simulate closing the blind ram.
  5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
  6. Record remaining pressure 1700 psi. Test Fails if pressure is lower than required.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
7. If annular is closed, open it at this time and close HCR.

### To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
    - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
  2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
  3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

### To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
  - Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
1. Open the HCR valve, {if applicable}
  2. Close annular
  3. With pumps only, time how long it takes to regain the required manifold pressure.
  4. Record elapsed time 1:24. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

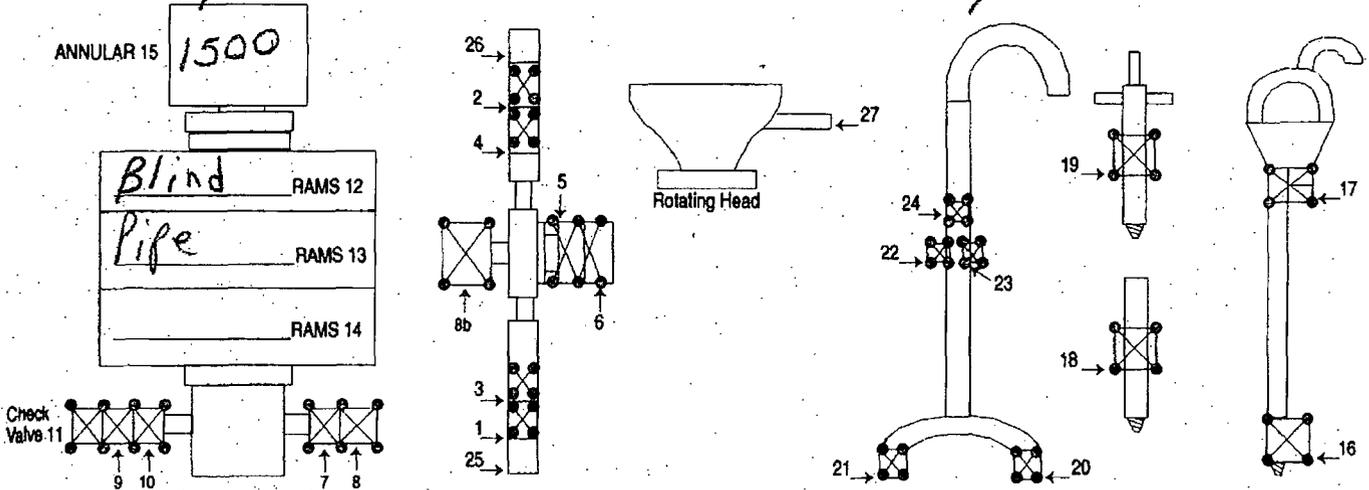


# MAN WELDING SERVICES

WELDING • BOP TESTING  
NIPPLE UP SERVICE • BOP LIFTS • TANDEM  
MUD AND GAS SEPARATORS  
Lovington, NM • 575-396-4540

INVOICE  
B 16904

Company Mew Bourne Oil Date 11-14-12 Start Time  am  pm  
 Lease Salado Draw 9 AP Fed. Com 1H County Lea State N.M.  
 Company Man Josh Proise  
 Wellhead Vendor \_\_\_\_\_ Tester Daniel Wake/and  
 Drig. Contractor Patterson UTI Rig # 41  
 Tool Pusher Bill  
 Plug Type C22 Plug Size 11" Drill Pipe Size 3 1/2 IF  
 Casing Valve Opened yes Check Valve Open yes



TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	12, 9, 25, 6, 26	10	250	3000	
2	12, 11, 1, 5, 2	[Hand-drawn wavy lines representing test paths]			
3	12, 10, 3, 5, 4				
4	13, 10, 7				
5	13, 10, 8				
6	15, 10, 8				
7	20, 21, 22, 23				
8	19				
9	18				
10	17				

8 HR @ 1150.00  
 8 HR @ 100.00  
 Mileage 190 @ 1.00  
 Methan 100.00

SUB TOTAL 2240.00  
 TAX 124.32  
 TOTAL 2364.32

*[Signature]* 11-14-12



**WARRIOR ENERGY SERVICES**

# TEMPRATURE SURVEY

Company Mewbourne Oil Company Well Salado Draw 9 AP Federal Com #1-H Field County Lea State New Mexico	Company Mewbourne Oil Company	
	Well Salado Draw 9 AP Federal Com #1-H	
	Field	
	County Lea	State New Mexico
Location:		API #:
SL 310' FNL & 380' FEL BHL 330' FSL & 380' FEL		Other Services
SEC 9 TWP 26S RGE 33E		Temp
Permanent Datum	Ground Level	Elevation 3333 ft.
Log Measured From	Kelly Bushing or 16.5 ft. APD	K.B. 3349.5 ft.
Drilling Measured From	Kelly Bushing	D.F. 3348.5 ft.
		G.L. 3333.0 ft.

Date	14-Nov-2012
Run Number	Two
Depth Driller	NA
Depth Logger	Not Logged
Bottom Logged Interval	6000 ft.
Top Log Interval	Surface
Open Hole Size	NA
Type Fluid	Water
Density / Viscosity	NA
Max. Recorded Temp.	129.9 Deg
Estimated Cement Top	2900 ft.
Time Well Ready	11:30 pm
Time Logger on Bottom	See Log
Equipment Number	WL-6944
Location	Hobbs, NM
Recorded By	Glen Green
Witnessed By	

Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To

Casing Record	Size	Wgt/Ft	Top	Bottom
Surface String				
Prot. String	9 5/8"	36#	Surface	4900 ft.
Production String	7.00"	26#	Surface	TD
Liner				

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

<<< Fold Here >>>

2800

92.3742

92.6001

2900

93.0475

Est TOC @  
2900'

