

HOBBS OCD

DEC 18 2012

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
Devon Energy Production Co., LP

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, OK 73102

3b. Phone No. (include area code)  
405-552-4524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Lot A; 335' FNL & 260' FEL in Sec 23-T17S-R32E

5. Lease Serial No.  
NMLC-058698B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Caswell 23 Federal 1H

9. API Well No.  
30-025-40708

10. Field and Pool or Exploratory Area  
Maljamar West; Yeso

11. Country or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/1/12: MIRU. Spud @ 12:00 hrs. Notified BLM (B.Schultz) & NMOCD.

10/2 - 10/4/12: TD 17 1/2 hole @ 1,120'. RIH w/ 26 jts 13 3/8" 48# H-40, ST&C & set @ 1,114'. BLM Notified (B.Schultz). Lead w/ 630 sx CI C; 13.5 ppg, Yld 1.75 cf/sx, 9.18 g/sx. Tail w/ 340 sx CI C; 14.8 ppg, 1.35 cf/sx, 6.37g/sx. Displ w/ 168.5 bbls FW. PT to 837 psi 3 min. Circ 88 bbls to surf. WOC. NU BOP, tst valves, blinds, pipe rams, & choke manifold @ 250 psi L 5 min & 3000 psi H 10 min. Tst annular @ 250 psi L 3 min & 1,500 psi 10 min.

10/5/12: PT to 1220 psi 30 min.

10/6 - 10/7/12: TD 12 1/4" hole @ 2,580'. RIH w/ 57 jts 9 5/8" 40# J-55, LT&C & set @ 2,577'. BLM Notified (K.Hafston) & Left msg w/NMOCD. Lead w/ 620 sx CI C; 12.9 ppg, Yld 1.85 cf/sx, 9.81 g/sx. Tail w/ 220 sx CI C; 14.8 ppg, Yld 1.33 cf/sx, 6.32 g/sx. Displ w/ 192 bbls FW. Circ 91 sx to surf. WOC. PT to 1,285 psi 15 min, ok. NU BOP, tst valves, blinds, pipe rams & choke manifold @ 250 psi L & 5000 psi H 10 min, ok.

10/8/12: PT to 1500 psi 30 min, ok.

10/12 - 10/15/12: TD PH @ 7,125'. Lead w/ 610 sx CI H; 15.6 ppg, Yld 1.19 cf/sx, 5.36 g/sx. Displ w/ 7 bbls of FW & 190 bbls of mud.

10/23 - 10/25/12: TD 8 3/4" hole @ 10,308'. RIH 111 jts 5 1/2" 20# L-80 LT&C & 123 jts 5 1/2" 20# L-80 BT&C & set 10,290'. WOC. 1st Lead w/ 195 sx CI H; 11.8 ppg, Yld 2.53 cf/sx + .125#/sx Poly-EF + .4% HR 601 + 3% Econolite + .25 #/sx D-AIR 5000, 14.6 g/sx. 2nd Lead w/ 460 sx CI H; 12.5 ppg, Yld 1.95 cf/sx + .125#/sx Poly-EF + .2% HR 601, 1079 g/sx. Tail w/ 820 sx CI H; 15.0 ppg, Yld 2.62 cf/sx + .6% HR 601, 11.38 g/sk. Displ w/ 223 bbls KCL. PT to 2,875 psi 3 min. Circ 17 bbls to surf. WOC. Rlsd rig @ 23:00 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Melanie Crawford

Title Regulatory Analyst

Signature

*Melanie Crawford*

Date 11/27/2012

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

*KC*

DEC 14 2012  
Date  
*Jennifer Mason*  
BUREAU OF LAND MANAGEMENT  
CARI SBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

DEC 20 2012